STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	
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FILE		
U.S G.S.	1	<u> </u>
LAND OFFICE		İ
OPERALOR	1	1

	OIL CONSERVATION DIVISION	•
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTAPE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE		5a. Indicate Type of Lease
U.S O.S.		1
LAND OFFICE		State X Fee
OPERATOR		5. State OI; 6 Gas Lease No.
0-242104		V-173
Sundr'	Y NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORD FIR PRO-	ON FOR PERMIT -" IF ORM C-1011 FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
MELL X WELL	OTHER.	
ame of Operator		8. Furm or Lease Hame
· · · · · ·	rnoration	Valentine VL State
Yates Petroleum Con	poracton	
ddress of Gerator		9. Well No.
207 South 4th St. /	Artesia, NM 88210	# /
ocation of Well		10. Field and Pool, or Wildcat
		Und.
UNIT LETTERK 23	310 FLET FROM THE South LINE AND 1650	Saunders Permo Penn
West	N 10 TOWNSHIP 15S RANCE 33E	
THE LINE, SECTIO	TOWNSHIP TOWNSHIP	NMPM: (
mmmm	CI C	13 Compts 14/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/4/
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4188.4' GR	Lea \\\\\\\
Charle	Appropriate Box To Indicate Nature of Notice, Re	port of Other Data
NOTICE OF IN	ITENTION TO:	BSEQUENT REPORT OF:
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FORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
		H H
PORARILY ABANDON	COMMENCE DRILLING OPNS	. PLUG AND ABANDONMENT
PORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT	. PLUG AND ABANDONMENT
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Describe Proposed or Completed Opwork) seg rule 1103.	commence drilling opns casing test and cement other Producti erotions (Clearly state all pertinent details, and give pertinent dat s of 5-1/2" 17# N-80 & K-55 casing as fol	PLUE AND ABANDONMENT JOB LON Casing, Perforate, Treat Es, including estimated date of starting any proposed Llows: 63 jts of 5-1/2" 17#
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Engineering Supervisor JAN 11 1983 ORIGINAL SIGNED BY JERRY SEXTON

JOHN OF APPROVALIST I SUPR.