

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-173	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St. Artesia, NM 88210		
Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Valentine VL State
9. Well No. # 1
10. Field and Pool, or Wildcat Und. Saunders Permo Penn
12. County Lea

11. Elevation (Show whether DF, RT, GR, etc.)
4188.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10400'. Ran 227 jts of 5-1/2" 17# N-80 & K-55 casing as follows: 63 jts of 5-1/2" 17# N-80 LT&C; 133 jts of 5-1/2" 17# K-55 LT&C; 31 jts of 5-1/2" 17# N-80 LT&C (total 10418') casing set at 10397'. Diff-fill float shoe at 10397'. Diff-fill float collar 10355'. Cemented w/ 1050 sacks 50/50 Poz "H", 1/4#/sack celloseal, .4% friction reducer and .5% fluid loss. Tailed in w/250 sacks Class "H", .4% friction reducer and .5% fluid loss. PD 2:45 PM 11-16-82. Bumped plug to 2350 psi, released pressure and float held okay. WOC. WIH and perforated 10011-14' w/4 .50" holes. Ran tubing and packer dry. Set packer at 9986. Acidized perms w/2000 gallons acid and 2% KCL. POOH w/tools. WIH and perforated 9899-9947' w/13 .50" holes as follows 9899, 9900, 01, 14, 17, 20, 22, 24, 28, 30, 32, 46 and 47'. Ran tubing, packer with RBP. Acidized perforations 9899-9947' w/4000 gallons 15% NE acid. POOH w/tools. Set pumping equipment. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Supervisor DATE 1-7-83

PROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE JAN 11 1983