

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

<p>SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. V-173</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Yates Petroleum Corporation</p> <p>Address of Operator 207 South 4th St., Artesia, NM 88210</p> <p>Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Valentine VL State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Undes. Saunders Permo-Penn</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4188.4' GR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 104 joints of 8-5/8" 32# J-55 casing set at 4190'. 1-Texas Pattern guide shoe set at 4190'. Insert float set at 4150'. Cemented w/2000 sacks Pacesetter Lite with 5#/sack salt and 1/4# celloflake. Tailed in with 250 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 1:00 PM 10-25-82. Bumped plug to 1300 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC. Drilled out 10:00 AM 10-26-82. WOC 21 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineering Secretary DATE 10-28-82

PROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE NOV 2 1982

CONDITIONS OF APPROVAL, IF ANY: