

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-27983-0000
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1138 LG-26823
7. Lease Name or Unit Agreement Name James O'Neill State Com #2
8. Well No. #2
9. Pool name or Wildcat Morton Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4062' RKB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator J. M. Huber Corporation	
3. Address of Operator 1900 West Loop South, Suite 1600, Houston, Tx 77027	
4. Well Location Unit Letter <u>C</u> : <u>600</u> Feet From The <u>FNL</u> Line and <u>1980'</u> Feet From The <u>FWL</u> Line Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4062' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A'd 11-15-95. See attached report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kaye Oakes TITLE Engineering Technician DATE 12-20-95
TYPE OR PRINT NAME Kaye Oakes TELEPHONE NO. 713 (871-4487)

(This space for State Use)

APPROVED BY Lyle F. Turnascliff TITLE OIL & GAS INSPECTOR DATE MAR 22 1996
CONDITIONS OF APPROVAL, IF ANY:

15
SAD

J. M. HUBER CORPORATION
O'NEILL, J. STATE #2
MORTON FIELD
LEA, NEW MEXICO
=====

14-N-064-E, LEA, NEW MEXICO
660' FNL & 1980' FWL Sec. 7-15S-35E
P&A
HWI: 100.0000%
HRI: 82.0300%
AFE NO: 3302
OPERATOR: J. M. HUBER CORPORATION
API NO.: 30-025-27983-0000 PICK NO.: 1445

11/14/95

Plugging well.

Prepare to spot cement on CIBP at 10,000'.
MIRU WSU. ND WH, NU BOP, started in hole with

20272827
▲
DEC 1995
Received
Hobbs
OCD

WELL RECAP REPORT

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O'NEILL, J. STATE #2: 30-025-27983-0000

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2-7/8" tubing, well kicked. RU Gandy kill truck, circulated 35 bbls oil out of casing. Finish TIH with 2-7/8" tubing open ended to 9998'. SD.

NOTE:

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Notified NMOCC at 10:20 a.m. on 11-13-95 - talked to "Bonnie" regarding our intent to P&A.

DWC: \$ 2,050 AFE: \$ 16,200

11/15/95

Prepare to LD 3400' 5-1/2" casing.

Pumped 130 bbls 9# gelled salt water, displaced hole up to 1500'. Spotted 32 sx Class "H" cement on CIBP set at 10,000'. POOH, LD 78 jts 2-7/8" tubing (2360'), spot 225' plug with 25 sx Class "H" cement from 7653' up to 7428'. POOH, LD 97 jts 2-7/8" tubing (3000'), spot 225' plug with 25 sx Class "H" cement from 4645' up to 4420'. POOH, LD 100 jts 2-7/8" tubing (3101'). RU WSI Wireline, found free point and shot off 5-1/2" casing at 3400'. PU 15'. SDON.

NOTE:

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The State approved P&A procedure signed by Mr. Gary Wink (Field Rep. II) on 9-28-95 - was changed by Field Rep. Jack Griffin on location. The 35' cement plug on CIBP was changed to 300', the 100' plug at 7630' was changed to 225', the 100' plug at 4640' was changed to 225', and the 100' plug at casing stub was changed to 225'. Mr. Griffin stated the NMOCC Rule was to pump not less than 25 sx per plug - made the cement order to Halliburton 55 sx short.

DWC: \$ 4,650 TWC: \$ 6,700 AFE: \$ 16,200

11/16/95

P&A complete.

RU casing tools, POOH with 81 jts 5-1/2" N-80 Buttress 17# casing (3400'). RD casing tools, TIH with 111 jts 2-7/8" tubing to 3465', spot 146 plug with 35 sx Class "H" cement from 3465' up to 3319', POOH with 109 jts 2-7/8",



WELL RECAP REPORT

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O'NEILL, J. STATE #2: 30-025-27983-0000

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pump 35 sx cement from 65' to surface and
into cellar, installed dry hole marker, cut
off anchors, RD. 11-15-93

DWC: \$ 8,950 TWC: \$ 15,650 AFE: \$ 16,200

FINAL REPORT

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