

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-27983
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1138 LG-26823
7. Lease Name or Unit Agreement Name James O'Neill State Com
8. Well No. 2
9. Pool name or Wildcat Morton Wolfcamp

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator J. M. Huber Corporation	
3. Address of Operator 7120 I-40 West, Suite 100, Amarillo, TX 79106	
4. Well Location Unit Letter <u>C</u> : <u>600</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4062' RKB</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

EST. STARTING  
DATE: OCT, '95.

- Spot 35' of cement on top of CIBP at 10,000'. (See attached diagram)
- Spot 100' cement plug from 7650-7550'.
- Spot 100' cement plug from 4640-4540', across 8-5/8" casing shoe at 4592'.
- Run freepoint to determine how much 5-1/2" casing can be cut and pulled from the well. Cut casing above the freepoint and pull 5-1/2" casing from well.

NOTE: Cmt. bond log shows good cmt to 7170' and scattered cmt to 1515'.

- Spot 100' cement plug across casing stub. Will most likely be about 1500' +/-.
- Spot 10' cement plug at surface, with a 4" steel marker set in concrete, extending at least 4' above mean ground level, with the well name, number, and location permanently engraved on marker.

NOTE: Load hole with 9.0 ppg mud between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Horne TITLE SR. PETR. ENGR. DATE 9/13/95  
TYPE OR PRINT NAME BILL HORNE TELEPHONE NO. (806) 353-9837

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

SEP 28 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

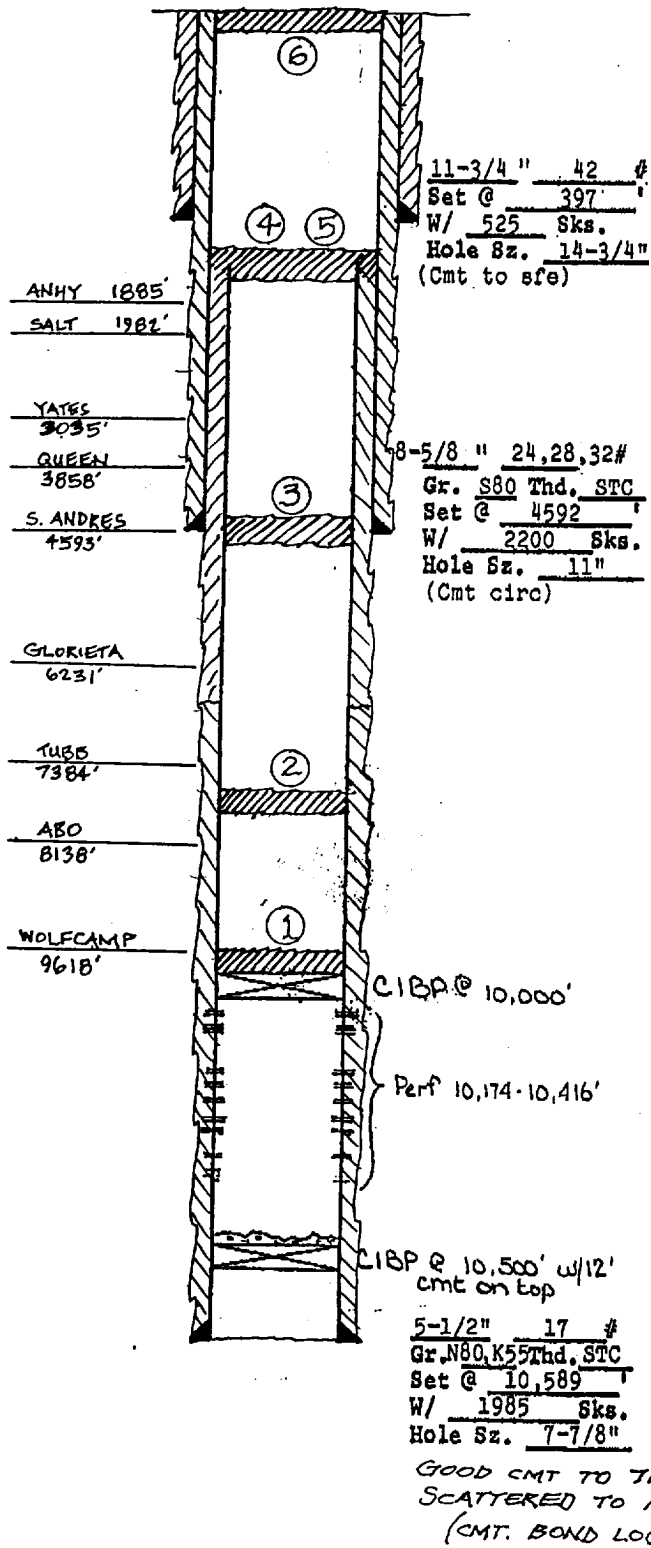
SEP 1 1964

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION

## WELL DATA SHEET

Lease James O'Neill State Com Well No. 2  
660' FNL & 1980' FWL  
 Location Section 7-T15S-R35E County Lea State New Mexico

K. B. Elev. 4062'  
 G. L. Elev. 4044'  
 Distance "H" 18'



## PROPOSED PLUGGING PROCEDURE

1. Spot 35' of cement on top of CIBP at 10,000'.
2. Spot 100' cement plug from 7650-7550'.
3. Spot 100' cement plug from 4640-4540', across 8-5/8" casing shoe at 4592'.
4. Run freepoint to determine how much 5-1/2" casing can be cut and pulled from the well. Cut casing above the freepoint and pull 5-1/2" casing from well.

NOTE: Cmt. bond log shows good cmt to 7170' and scattered cmt to 1515'.

5. Spot 100' cement plug across casing stub. Will most likely be about 1500' +/-.
6. Spot 10' cement plug at surface, with a 4" steel marker set in concrete, extending at least 4' above mean ground level, with the well name, number, and location permanently engraved on marker.

NOTE: Load hole with 9.0 ppg mud between plugs.

Total Depth 10,589'  
 Plug Back Total Depth 10,000'

Prepared By BILL HORNE Date 9/12/95

RECEIVED

SEP 11 1964

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