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LAND OFFICE	
OPERATOR	

Form C-104
Revised 1-10-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Well Name	State ☒ New Mexico	Fee ☐
2. Well No.	LG-1138	
3. Well No.	LG-2682-3	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐
2. Name of Operator	
J.M. Huber Corporation	
3. Address of Operator	
1900 Wilco Bldg., Midland, TX 79701	
4. Location of Well	
UNIT LETTER C	LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West	LINE OF SEC. 7 TWP. 15S RGE. 35E

5. Name of Leaseholder	
6. Name of Leaseholder	James O'Neill St. Com.
7. Well No.	2
8. Field and Loc. or Wellcat	Morton Wolfcamp

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/26/82	11/26/82	2/3/83	RKB: 4062'	4044'
20. Total Depth	21. Plug Back T.D.	22. Is Multiple Compl. How Many	23. Intervals Drilled by	24. Intervals Rotary Tools
10,589'	10,500'	---	Surf - TD	---
24. Producing Interval(s), of this completion - Top, bottom, Name				25. Was Directional Survey Made
10,174'-10,416' - Morton Wolfcamp				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CAV, DI - Guard, DSN, Micro-Seismogram, Spectralog				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	397'	14-3/4"	525 sks. Class "C"	---
8-5/8"	24,28,32	4592'	11"	2000 sks. "light" 200 C1 C	---
5-1/2"	17	10,589'	7-7/8"	1145 sks. "H", 840 sks foamed	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-7/8	10,420'	---

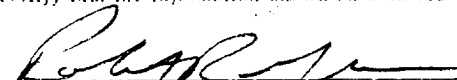
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,174'-76'; 179'-184', 339'-340', 343'-346'		DEPTH INTERVAL	
10,352'-353', 376'-379', 382'-386', 402'-406'		10,339'-416'	
10,410'-16'		10,174'-184'	
2 JSPF		AMOUNT AND KIND MATERIAL USED	
		4500 gals 15% HCL acid	
		2000 gals 15% HCL acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/25/83		Pumping 1 1/2" plunger pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/1/83	24	NA	---	15	24	25	1600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	NA	---	15	24	25	44.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Conway Barnard

35. List of Attachments
Form C-104, C-116, Electric & Radio-activity logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Production Mgr. DATE 9/14/83
(915) 682-3794

[illegible]

Northwestern New Mexico

T. Anhy _____	1888'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1985'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2985'	T. Asoka _____	T. Fractured Chiffs _____	T. Penn. "D" _____
T. Yates _____	3034'	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3858'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburn _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4592'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	6228'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinery _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	7370'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	8140'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	9617'	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____		T. _____	T. Penn. "A" _____	T. _____

No. 1, from 10,174' to 10,416' No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4600	6080		Dolomite (San Andres)				
6080	6220		Shaley Sand (Glorieta)				
6220	7370		Dolomite (Clearfork)				
7370	7485		Shaley Sand (Tubb)				
7485	8140		Dolomite				
8140	9620		Dolomite, Shale & Anhydrite (ABO)				
9620	10,170		Limestone (Hueco)				
10,170	TD		Limestone interbedded w/				
	10,550		shale (Lower Wolfcamp)				