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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
*	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name James O'Neill Com.
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4044' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Change of Lease Name</i>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*Lot 1 (NW of NW) LG - 1138  
Lot 2 (NE of NW) LG - 2682-3

1. Ran 10,590' of 5½" 17# N-80 and K-55 casing and cemented with 320 sks Class "C" cement, 840 sks foamed cement, and 825 sks Class "H" as tail in. Plug down at 7:15 P.M. CST, 11/29/82.
2. Cement top at 800', by temperature survey @ 11:00 P.M. CST 11/30/82.
3. Drill out cement to 10,557'.
4. Test casing on 12/23/82 to 500 psi for 20 min. and pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert G. Setzler</u>	TITLE <u>District Production Mgr.</u> DATE <u>1-6-83</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPR.</u> DATE <u>JAN 10 1983</u>
CONDITIONS OF APPROVAL, IF ANY:	