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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
*

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name James O'Neill
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Morton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4044' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3. 11-5-82: Set 8-5/8" intermediate casing at 4594' (KB datum) as follows from bottom to top:

383' 32#/ft S-80 STC
1490' 28#/ft S-80 STC
1509' 24#/ft S-80 STC
1152' 24#/ft K-55 STC
38' 32#/ft S-80 STC
(float shoe, float collar, & distance from GR to KB totals 22')

Cement w/2000 sks Halliburton lite w/15# salt, 5# gilsonite and 1/4# flocele per sk. Tailed in w/200 sks Class "C" cement w/2% CaCl, 1/4# flocele per sk. Circulated 100 sks. WOC 24 hrs. Test casing to 1000 psi for 30 min. No pressure drop.

*Lot 1 (NW of NW) LG-1138
Lot 2 (NE of NW) LG-2682-3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert G. Setzler TITLE District Prod. Mgr. DATE 11/15/82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT SUPR. TITLE _____ DATE NOV 18 1982

CONDITIONS OF APPROVAL, IF ANY: