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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. *
7. Unit Agreement Name
8. Farm or Lease Name James O'Neill
9. Well No. 2
10. Field and Pool, or Wildcat Morton Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

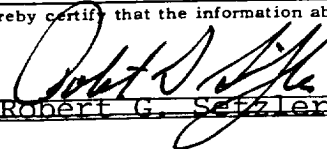
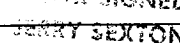
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Bldg, Midland, Texas 79701
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 15S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4044' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilling commenced at 5:00 P.M. CST, 10-26-82.
- 10-27-82: Set 11-3/4", 42#/ft. surface casing at 397' and cement with 300 sks. Class "C" w/2% CaCl. Did not circulate. WOC 8 hrs. Ran 1" pipe in annulus, tagged cement top at 65'. Pumped 225 sks Class "C" cement & circulated 75 sks. to surface. WOC 15 hrs. Test casing to 1000 psi for 30 min. No pressure drop.

*Lot 1 (NW of NW) LG-1138
Lot 2 (NE of NW) LG-2682-3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		(915) 682-3794
SIGNED  Robert G. Setzler	TITLE District Prod. Mgr.	DATE 11/15/82
APPROVED BY  JERRY SEXTON	TITLE	DATE NOV 18 1982
CONDITIONS OF APPROVAL IF ANY: DISTRICT 1 SUPR.		