FILE						í	5A. Indica	te Type of Lease	
U.S.G.S.						l	STATE	XX FEE	
LAND OFFICE	1 1 1							l & Gas Lease No.	
OPERATOR	 							*	
	<u> </u>					į.	77777	mmmm	
ADDLICA	TION FOR RE	DUIT TO	DRILL, DEEPEN	OP BLUC BA	\CV				
1a. Type of Work	TION FOR FL	KMIT 10	DRILL, DELFEN	OK FLUG BA	ACK		7. Unit Agr	reement Name	
	_					_	Omi Agi	eement Nume	
b. Type of Well	X		DEEPEN		PLUG B	ACK L	0 F	Lease Name	
• · · · · · · · · · · · · · · · · · · ·				SINGLE -	MIII T				
OIL X GAS WELL 2. Name of Operator	0.7нг	R		ZONE X		ZONE		s O'Neill	
- · · · · · · · ·						ł	9. Well No.		
J.M. Huber 3. Address of Operator	<u>Corpora</u>	tion					 	2	
1			_			i		nd Pool, or Wildcat	
	o Bldg, M	idland	<u>, Texas 79</u>	701			Mort	on Wolfcamp	
4. Location of Well UNIT LE	TTERC	LOCA	тев <u>660</u>	FEET FROM THE	Nort	h LINE			
1									
AND 1980 FEET FR	OM THE Wes	t LINE	OF SEC. 7	TWP. 15S .	GE. 35		777777		
							12. County		
							Lea		
		77777	444444	19. Proposed Dep	th 19	A. Formation		20. Rotary or C.T.	
				10,500'	i	Wolfcar	ηp	Rotary	
21. Elevations (Show whether	DF, RT, etc.)	21A. Kind &	Status Plug. Bond	21B. Drilling Con	tractor		22. Approx	. Date Work will start	
4044' Ground	Level	\$50,000	0-current	Not ava	ilabl	e	11/	10/82	
23.								-	
_		PR	OPOSED CASING AN	CEMENT PROG	RAM				
SIZE OF HOLE	SIZE OF C	ASING	WEIGHT PER FOOT	SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP	
14-3/4"	11-	3/4"	42#	400	1	300)	Circulate	
11"	8-	5/8"	24# & 28#	4500	1	1850		Circulate	
7-7/8"	5	1/2"	17#	10,500	•	1010		4000'	
·	1	1		1	I			I	
*Lot l (NW of	NW) IC-1	1 3 0							
Lot 2 (NE of									
LOC 2 (NE OI	NW) LIG 2	002 3							
Drill to tota	ıl denth ı	1+1112	ing casing :	and cemen	t pro	arams a	s shot	wn. Tn-	
stall double									
test to 2000		Juc Pr	· ·	or comene	9 0	arrace	CUDIN	g unu	
test to 2000	bat.								
				AP	PROVAL	VALID FO	R 100) 5.1/-	
APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 4/4/83									
				•	UNLESS	DRILLING	LINDED	3	
					, ,	7 	ONDER	WAY	
IN ABOVE SPACE DESCRIBE P	ROPOSED PROG	RAM: IF PRO	POSAL IS TO DEEPEN OF	R PLUG BACK, GIVE	DATA ON P	RESENT PRODU	CTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. SIVE BLOWOUT PREVEN	TER PROGRAM, IF	ANY.						···	
I hereby certify that the informat	ion above is true	and complet	e to the best of my kn	pwledge and belie	ef.	(915)	682-37	794	
Since (Yelf!)	M.	7	District	Product	ion Ma	anagem	00	ctober 8, 198	
Signed July		 				a			
(This specifical	SAL SIGNED BY	,							
	RY SEXTON						OOT	1 5 1000	
	RICT 1 SUPR.	т	ITLE			DA	T & J. J. L.	1 5 198 2	
CONDITIONS OF APPROVAL, I									

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27983 Form C-101 Revised 1-1-65

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SANTA FE

		All distances must be fr	on the outer bound	aries of the	Section					
guidter T	M HIEFD COD	D	Lease	ES O'NE	Well No.					
J. M. HUBER CORP.			Range		Ounty					
С	7	15 SOUTH	35 EAS	1	LEA					
Actual Footage Lo	feet from the	NORTH line and	1980	feet fr	WEST					
Ground Level Elev		ormation	Pool			line edicated Acceage:				
4044.0		olfcamp			olfcamp	80 Actes				
1. Outline t	he acreage dedic	ated to the subject we	ll by colored pe	encil or h	achure marks on the	plat below.				
2. If more to interest a	than one lease in and royalty).	s dedicated to the well	, outline each a	nd identi	fy the ownership the	reof (both as to working				
 If more the dated by 	nan one lease of communitization,	different ownership is d unitization, force-poolir	edicated to the ig. etc?	well, hav	e the interests of a	ll owners been consoli-				
[X] Yes No If answer is "ves," type of consolidation Communitization										
16	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of									
this form	if necessary.)	owners and tract descr	iptions which h	ave actua	ully been consolidate 	d. (I se reverse side of				
No allowa	ble will be assign	ned to the well until all	interests have	neen cons	solidated (by commu	mitization, unitization.				
forced-poo	oling, or otherwise	or until a non-standard	unit, eliminatii	ng such ii	nterests, has been ap	proved by the Commis-				
sion.										
77777	, , , , , , , , , , , , , , , , , , , 					ERTIFICATION				
Ł		090	İ							
	10001		ł		! {	ify that the information con-				
7	1980'		1			n is true and complete to the nowledge and belief.				
K	1	\mathcal{A}	!			1) /4				
		/	j		Juli	NAGU				
L1-1 1-1-1.	11/4 T/7 -	/			Robert	G. Setzler				
					Position					
1	·		! }		Distric Company	t Production Mg				
	1				1 1	ber Corporation				
	1		1		Oct	ober 8, 1982				
			1		(915) 682-3794				
	i i				I heraby cer	tify that the well-location				
1	1	ENG	INEERR		shown on this	s plat was plotted from field				
	i i		TATE 6	1	1 1	val surveys made by me or				
	ĺ	12	17/8			ervision, and that the same correct to the best of my				
	 	REG	676		knowledge on	· ·				
	1	T.	MEXICO	, — -						
	l	100	MEX		Date Surveyed					
	1		S. Y. Y.		9-10-					
	i		t i		Registered Profi	essional Engineer veyor				
	1		1 		1 Och	nul Vina				
						JOHN W. WEST 676				
0 330 660	190 1320 1650 194	0 2310 2640 2000	1800 1000	500	/	PATRICK A. ROMERO 6668 Rongld J. Eidson 3239				

COT 1 4 1982

O.C.D.
HOEBS OFFICE