

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Webber

2. Name of Operator

MARTINDALE PETROLEUM CORPORATION

3. Address of Operator

P. O. BOX 2403, HOBBS, NEW MEXICO 88241-2403

9. Well No.

1

10. Field and Pool, or Wildcat

North Anderson Ranch
Wolfcamp

4. Location of Well

UNIT LETTER P LOCATED 3300 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 3 TWP. 16S RGE. 32E NMPM

12. County

Lea

15. Date Spudded

11/25/82

16. Date T.D. Reached

01/01/83

17. Date Compl. (Ready to Prod.)

02/17/83

18. Elevations (DF, RKB, RT, GR, etc.)

4311.0' GR

19. Elev. Casinghead

20. Total Depth

10,000'

21. Plug Back T.D.

9977'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

All

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9948', 9934', Wolfcamp

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Compensated Neutron-Litho Density, Dual Laterolog Micro-SFL, & Cement Bond

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 & 54#/ft.	440'	17 1/2"	460sx Class "C" 4%gel+2%CaCl ₂	60sx
8 5/8"	28 & 32#/ft.	4183'	12 1/4"	1450sx Pacesetter lite w/ 1#/sk Cello-sea	
				5#/sk gilsonite, 10#/sk salt + 200sx Class "C"	150sx
5 1/2"	17 & 15 1/2#/ft.	10000'	7 7/8"	500sx Class "H" w/ .4% CF-9, .4%TF-4, &	

29. LINER RECORD				30. TUBING RECORD (Top 7784')		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9977'
						9824'

31. Perforation Record (Interval, size and number)

9934', 9936', 9940', 9946', & 9948'

4" Hyper-jet II gun w/ 2JSPF 180° phasing

10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9934'-9948'	1000gals. 15%NE-FE HCL acid w/ clay suspension agent w/ RCNBS
9934'-9948'	3000gals. pad + 3000gals. gelle
	15%NE-FE HCL w/ clay susp. agen

33. PRODUCTION

Date First Production

02/17/83

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/17/83	24	20/64"		396	681	-0-	1720
Inlet Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
730psi			396	681	-0-	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Conoco, Inc.

Test Witnessed By

Burton Veteto

35. List of Attachments

1 copy of each log run, 2 copies of deviation surveys, & 5 copies of Drill Stem Test Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Indy Landusky TITLE Drilling & Production Clerk DATE February 21, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1300'
T. Salt 1405'
T. Salt 2402'
T. Yates 2523'
T. 7 Rivers
T. Queen 3355'
T. Grayburg 3696'
T. San Andres 4135'
T. Glorieta 5700'
T. Paddock
T. Blaine
T. Tubb 6890'
T. Drinkard
T. Abo 7625'
T. Wolfcamp 8976'
T. Penn.
T. Cisco (Bough: C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todillo
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1300'	1300	Redbed & Anhydrite				
1300'	1405'	105	Anhydrite				
1405'	2402'	997	Anhydrite & Salt				
2402'	2523'	121	Anhydrite & Salt				
2523'	3355'	832	Anhydrite & Salt				
3355'	3696'	341	Anhydrite & Dolomite				
3696'	4135'	439	Anhydrite & Dolomite				
4135'	5700'	1565	Anhydrite, Dolomite, & Lime				
5700'	6890'	1190	Dolomite, Sand, Lime, & Shale				
6890'	7625'	735	Sand, Lime, & Shale				
7625'	8976'	1351	Sand, Lime, & Shale				
8976'	9977'	1001	Sand, Lime, & Shale				

RECEIVED

FEB 22 1983

O.C.D.
HOBBS OFFICE