

Contractor Moranco Drilling Co.
Rig No. 6
Spot 3300' FSL & 660' FEL
Sec. 3
Twp. 16 S
Rng. 32 E
Field North Anderson Ranch
County Lea
State New Mexico
Elevation 4329' KB
Formation Wolfcamp

Top Choke 1/2"
Bottom Choke 1/2"
Size Hole 7 7/8"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 529'
Total Depth 9920'
Interval Tested 9834-9920'
Type of Test Bottom Hole
Conventional

Flow No. 1 20 Min.
Shut-in No. 1 60 Min.
Flow No. 2 90 Min.
Shut-in No. 2 630 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 180°F
Mud Weight 9.1
Gravity --
Viscosity 42

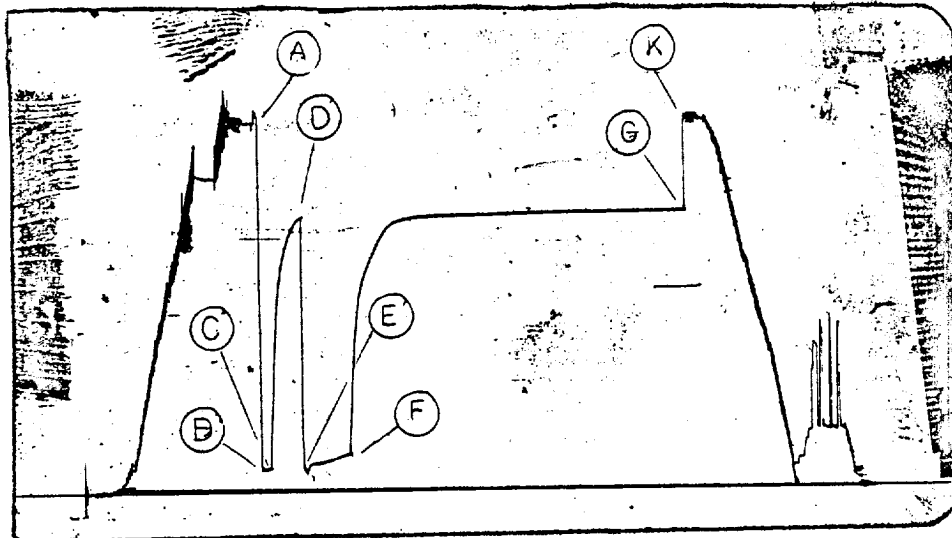
Tool opened @ 5:15 pm

Outside Recorder

PRD Make Kuster K-3
No. 12072 Cap. 6100 @ 9920'

	Press	Corrected
Initial Hydrostatic	A	4792
Final Hydrostatic	K	4792
Initial Flow	B	303
Final Initial Flow	C	303
Initial Shut-in	D	3574
Second Initial Flow	E	287
Second Final Flow	F	484
Second Shut-in	G	3609
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Hobbs, NM
Our Tester: Steve McKinney
Witnessed By: Burton Veteto



Did Well Flow - Gas Yes Oil Yes Water No (Test was reverse circulated)

RECOVERY IN PIPE: 1550' Total fluid
1430' Highly oil & gas cut drilling mud = 16.50 bbl.
120' Formation fluid = .59 bbl.

Bottom Sample R.W.: .2 @ 42°F = 50,000 ppm. cl.

Blow Description:

1st Flow: Tool opened with a fair blow, increased to 21 psi. at end of flow period.

2nd Flow: Tool opened with 14 psi., increased to 29 psi. in 5 minutes with gas to surface in 7 minutes and slight oil slug to surface in 10 minutes. See Gas Volume Report.

Operator Maritdale Petroleum
P.O. Box 1955
Hobbs, New Mexico 88240

Well Name and No. Webber #1
Ticket No. 40944

Date 12-30-82

No. Final Copies 6

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