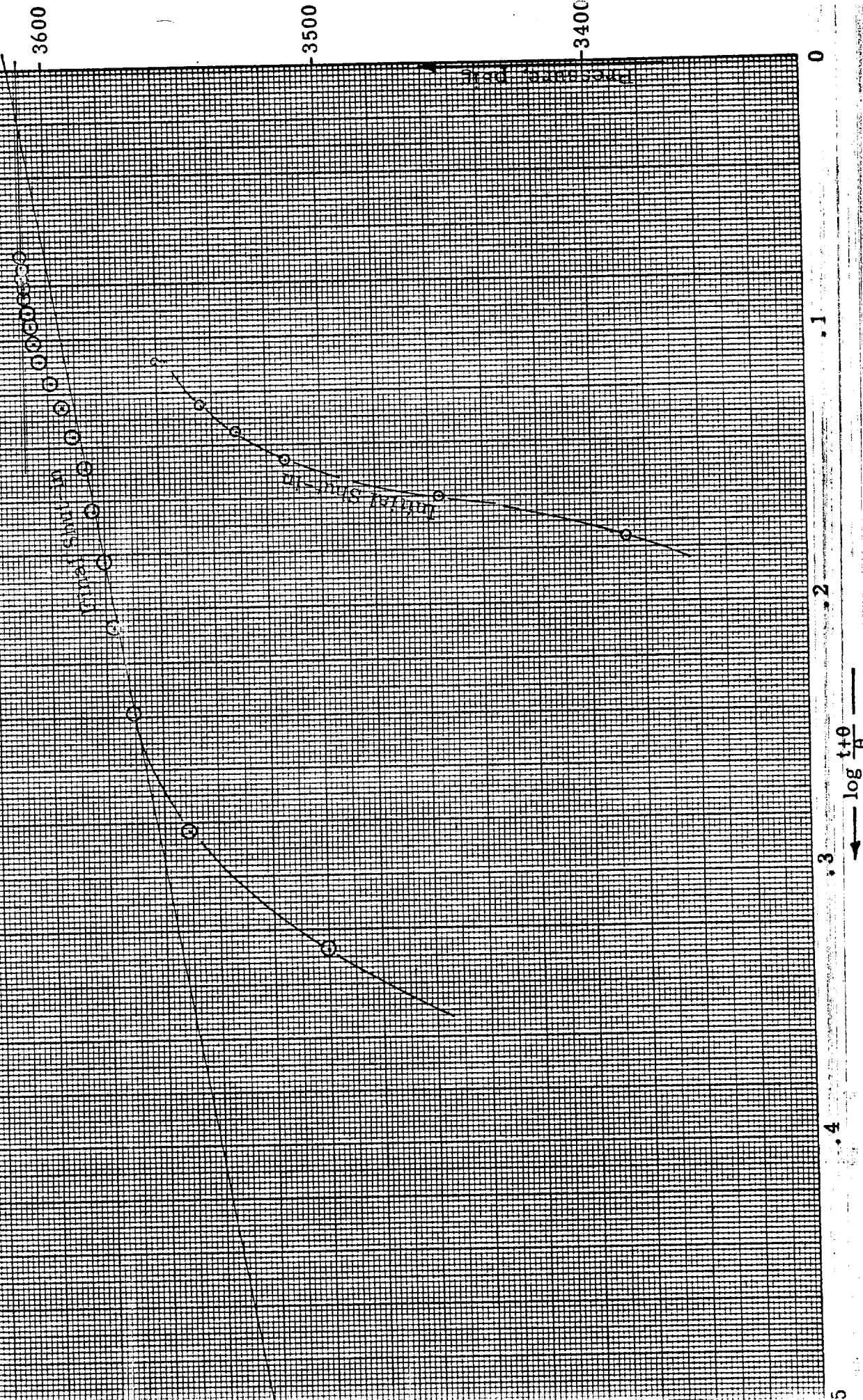


Recorder No. 12072 at 9920 feet.

P_{si} = Indeterminate (Insufficient shut-in time)
 P_{sf} = 3613 psi
 M_f = 178 psi/cycle

Liquid Recovery

State:	New Mexico	Spot	Sec.	Tp.	Rg.
County:	Lea	se ne	3	16S	32E
Operator:	Martindale Petroleum				
Well Name & No.:	Webber #2				
DST No. 1	Interval:	9834-9920			



$\leftarrow \log \frac{t+\theta}{B}$

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator MARTINDALE PETROLEUM CORPORATION		8. Farm or Lease Name Webber
3. Address of Operator P. O. BOX 2403, HOBBS, NEW MEXICO 88241		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat North Anderson Ranch
15. Elevation (Show whether DF, RT, GR, etc.) 4311.0' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/09/82 Ran 106jts. 28# & 32#/' ST&C new 8 5/8" casing, set @ 4183'. Cemented w/ 1450sx Pacesetter lite cement w/ 1/4#/sk Cello-seal, 5#/sk gilsonite, 10#/sk salt + 200sx Class "C" neat cement. Circulated to surface ±150sx. Plug down 9:15PM 12/09/82. Bumped plug w/ 2750psi, flowed back 1/2bbl, plug held.

12/10/82 Tested 8 5/8" intermediate casing w/ 2500psi for 15 mins. - no decline in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Drilling & Production Clerk DATE 12/13/82
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 17 1982

RECEIVED

DEC 16 1982

Q.C.S.
HOBBS OFFICE