

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Webber
9. Well No. 1
10. Field and Pool, or Wildcat North Anderson Ranch
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MARTINDALE PETROLEUM CORPORATION
3. Address of Operator P. O. BOX 2403, HOBBS, NEW MEXICO 88241
4. Location of Well UNIT LETTER <u>P</u> , <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4311.0' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/82 Spudded 2:30PM.
11/26/82 Ran 11 jts. 48 & 54#/' 13 3/8" surface casing, total 444.91', set @ 440'.
Cemented w/ 260sx Class "C", 4% gel + 2% CaCl₂ and 200sx Class "C" w/
2% Ca Cl₂. Circulated estimated 60sx cement. Plug down 7:30AM 11/26/82.
11/27/82 Pressure up on 13 3/8" casing to 500psi for 30 mins., no decline in
pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Drilling & Production Clerk DATE November 29, 1982
ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE _____ DATE DEC 1 1982
CONDITIONS OF APPROVAL DISTRICT 11 SUPR.

RECEIVED
NOV 30 1982
C.C.D.
HOBBS OFFICE