

OIL CONSERVATION DIVISION

P. O. BOX 2008
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	NAT
REGISTRATION OFFICE	
REGULATOR	

Fina Oil & Chemical Company

Address
Box 2990, Midland, TX 79702-2990

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Continuing Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner: Tenneco Oil Company, 7990 IH 10 West, San Antonio, TX 78230

DESCRIPTION OF WELL AND LEASE

Lease Name State LF 28	Well No. 1	Pool Name, Including Formation Kemnitz Strawn	Kind of Lease State, Federal or Fee State	Lease No. E-1769
Location Unit Letter M, 660 Feet From The South Line and 660 Feet From The West Line of Section 28 Township 16S Range 34E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2256, Wichita, Kansas 67201
Name of Authorized Transporter of Continuing Gas ☒ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, NM
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. M 28 16S 34E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	Now well	Workover	Deepen	Plug Back	Same Heav. Drift. Heav.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.		
Deviation (R.F., R.H.B., R.F., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

FEB 02 1989

APPROVED _____, 19

BY **Paul Kautz**
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NO

ILLEGIBLE

NO. OF COPIES RECEIVED	
DESCRIPTION	
LAND AREA	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	
REMARKS	

Fina Oil & Chemical Company

Address

Box 2990, Midland, TX 79702-2990

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Coatinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Tenneco Oil Company, 7990 IH 10 West, San Antonio, TX 78230

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State LF 28	1	Kennitz Strawn	State, Federal or Fee	E-1769
Location				
Unit Letter	M	660 Feet From The	South Line and	660 Feet From The
Line of Section	28	Township	16S	Range
			34E	N.M.P.M.
			Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Koch Oil Company	Box 2256, Wichita, Kansas - 67201	
Name of Authorized Transporter of Coatinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Conoco, Inc.	Box 460, Hobbs, NM	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	28
		16S
		34E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Flow Back	Same Res's.	Diff. Res's.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DE, RES, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date first flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
FEB 02 1989

APPROVED

BY

Orig. Signed by
Paul Kautz
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.