

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1769	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State LF 28
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230		9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 16S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Kemnitz Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 4102.1' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Put well on pump & return to production <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU.
2. Pump 2000 gals 4% KCL water down tbg to kill well.
3. ND tree. NU 6" - 1500 series high pressure BOP with 2-3/8 and 2-7/8 rams.
4. Open vent assembly on packer and let well equalize.
5. Unseat Baker Lok-Set packer (5-1/2" x 2-3/8") set at 12,291' with 11,000# compression.
6. POOH and stand back tbg in derrick. LD packer assembly.
7. GIH with bottom hole assembly, tbg, SN and tbg anchor. Set tbg anchor.
8. ND BOP.
9. Bolt up tbg hanger and flange.
10. Screw in high pressure (2500) wp) pumping tee and rig up rod stripper to run rods. Set pump.
11. RDPU.
12. Set pumping unit and tie in surface equipment.
13. Put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leland G. Mathews TITLE Production Engineering Supv. DATE 8/3/83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE AUG 8 1983
CONDITIONS OF APPROVAL, IF ANY: