

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1769	

## TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

## TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## Name of Operator

Tenneco Oil Company

## Address of Operator

6800 Park Ten Blvd, Suite 200 North San Antonio, Texas 78213

## Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMRANGE West LINE OF SEC. 28 TWP. 16S RGE. 34E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/17/82	2/3/83	2/14/83	4102.1' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
13200'	13084'		→	X
25. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
12334' - 12350' Strawn				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL/FDC, DLL/MSFL, RFT				No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	383'	17 1/2"	375 sxs	100 sxs
8 5/8"	32#	4479'	11"	Lead: 1650 sx/Tail: 400sx	75 sx
5 1/2"	17#	13200'	7 7/8"	1250 sx	Top @ 4660'

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12291'	12291'

## 31. Perforation Record (Interval, size and number)

12,334' - 12,350' - 4JSPF  
Total = 64 shots

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12334-12350	5000 gal 7.5% Morrow Flo B-C

## 33. PRODUCTION

34. Date First Production		35. Production Method (Flowing, gas lift, pumping - Size and type pump)				36. Well Status (Prod. or Shut-in)	
2/14/83		Flowing				Prod.	
37. Date of Test	38. Hours Tested	39. Choke Size	40. Prod'n. For Test Period	41. Oil - Bbl.	42. Gas - MCF	43. Water - Bbl.	44. Gas-Oil Ratio
3/17/83	24	10/64	→	37	65	2	1757/1
45. Flow Tubing Press.	46. Casing Pressure	47. Calculated 24-Hour Rate	48. Oil - Bbl.	49. Gas - MCF	50. Water - Bbl.	51. Oil Gravity - API (Corr.)	
517	0	→	37	65	2	43.7	
52. Disposition of Gas (Sold, used for fuel, vented, etc.)						53. Test Witnessed By	
Vented						Ralph Adams	

## 54. List of Attachments

Deviation Record, CNL/FDC, DLL/MSFL, RFT, C-116, C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Robert J. O'Malley*

TITLE

Prod. Engr. Supervisor

DATE

March 29, 1983

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 1575	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 12,120	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____ 12,375	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2820	T. Miss _____ 13,110	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3760	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4590	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6660	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7300	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8075	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9840	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 11130	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4590	6050	1460	Dolo				
6050	6660	610	Lime w/Shale				
6660	7300	640	Dolo w/Shale				
7300	8075	775	Dolo w/Shale				
8075	9840	1765	Dolo w/Shale & Lime				
9840	11130	1290	Lime & Shale				
11130	12120	990	Shale w/Lime				
12120	12375	255	Lime, Sand & Shale				
12375	12850	475	Shale w/Sand & Lime				
12850	13110	260	Lime w/Shale & Sand				
13110	13200	90	Lime				

RECEIVED

APR 5 1983

O.C.D.  
HOBBS OFFICE