: 16	ANTA PE	. o , øo	X 2088	DIVISIC 0 87501		Form C-104 Revised 10-1-78				
	U 4.0.4.		٨	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS						
I.	PROMATION OFFICE									
	Tenneco Oil Company									
:	6800 Park Ten Blvd, Suite 200 North San Ant Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Cil Change in Ownership Casinghead Gas				INTERCAN DECEMBER					
	If change of ownership give name and address of previous owner			<u> </u>						
1.	DESCRIPTION OF WELL AND LEASE				26.			1 10 1	1- 83	
	State LF 28		1 Undes, Strawn			State, Føder		_	E-1769	
	Unit Letter M: 660 Feet From The South Line and 660 Feet From The West									
						, NMPM,	Lea		County	
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL G Same of Authorized Transporter of Cit X or Condensate Amoco Production Trucks Same of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved P. O. Box 1183, Houston, Address (Give address to which approved			n, Texas 77001	Texas 77001	
:	If well produces oil or liquids, give location of tanks.	Unit Sec	1 1	^{Rge.} 34E	1 -	ually connecte	d7 Wł	ien		
	If this production is commingled w	ith that from a	ny other lease o	or pool,	give comm	ingling order	number:			
•	COMPLETION DATA Designate Type of Complet			well	New Well	Workover	Deepen	Plug Back Same Res	'v. Diff. Resty.	
	Date Spudd#d	pudded Date Campl. Ready to Prod.			Total Depth		P.B.T.D. 13084'			
	12/17/82 Elevations (DF, RKB, RT, GR, etc.)	2/3/	83 lucing Formation	<u> </u>	Top Oil/G	-		Tubing Depth		
	4102.1' GL Perforations		Strawn			12334'		12291' Depth Casing Shoe		
	Perforations 12, 334	TUBING, CASING, AND			CEMENTING RECORD					
	HOLESIZE	CASING	5 & TUBING 51		ļ	DEPTH SET		SACKS CEM	IENT	
	<u> </u>	<u>13 3/</u> 8 5/				<u> </u>	<u></u>	375 Lead: 1650/Tai	1: 400	
	7 7/8"	5 1/2"			13200'			1250		
¥.	TEST DATA AND REQUEST F	FOR ALLOWA			pth or be fo	r full 24 hours.)	and must be equal to or e	exceed top allow	
ĺ	to First New Oil Run To Tanks Date of Test 2/14/83 3/17/83				Producing Method (Flow, pump, gas lif Flowing			ijt, etc.)		
	Length of Test 24 hrs.	Tubing Press	Tubing Pressure 517			•••• 0	;	Choke Size 10/64		
	Actual Prod. During Test 37	Oil-Bbie. 37			Water-Bbis. 2		Gas-MCF 65			
ł					1					
[GAS WELL Actual Frod. 7.001-MCF/D	Longth of Tool			Bbls. Condensate/AB4CF Cosing Pressure (Shut-in)		Gravity of Condensate Choke Size			
Ì	Teering Method (pilor, back pr.)	Tubing Press	ing Presewe (Shut-in)							
1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION APPROVED MAR 5 1983					
1	Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.					BYDISTRICT I SUPERVISOR				
						TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply				
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•										
		·				arate Forma ed wella.	C-104 mu	n be filed for each p	ool in multiply	

APR 5 1983 1 O.C.D. HOBBS OFFICE

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