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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
LG-3419

7. Unit Agreement Name

8. Farm or Lease Name

Lea "VP" State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

14. TYPE OF WELL

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	OTHER
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b. TYPE OF COMPLETION

NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER
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2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE OF SEC. 20 TWP. 15S RGE. 33E
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-7-82	2-28-83	Dry	4220' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
14,075'	--	Single	-->	0'-14,075'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-Sonic, GR-Neutron-Density, Dual Laterolog-RXO	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	460'	17 1/2"	800 sx - circ	
9-5/8"	36#	4465'	12 1/4"	1750 sx - circ	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Details (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Dry	-	P&A

Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
P&A	

35. List of Attachments

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1487	T. Canyon	10,311	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,036	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2510	T. Atoka	11,991	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2632	T. Miss	13,240	T. Cliff House		T. Leadville	
T. 7 Rivers	2872	T. Devonian	13,968	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3854	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4186	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glerieta	5792	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb Sand	7075	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo Sh	7802 Dolo 8368	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9935	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.	
No. 2, from.....	to.....	feet.	
No. 3, from.....	to.....	feet.	
No. 4, from.....	to.....	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2,510	2,632	122'	Tansill				
2,632	2,872	240'	Yates				
3,854	4,186	332'	Grayburg				
4,186	5,792	606'	San Andres				
9,935	10,311	376'	Cisco				
10,311	11,036	725'	Canyon				
11,036	11,991	955'	Strawn				

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MAR 15 1983

H. G. C.