

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
DATE	
SEALS	
LAND OFFICE	
REGISTRATION	
FILE OF WELL	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL: OIL ☐ GAS ☐ OILY ☒ OTHER ☐ P&A

TYPE OF COMPLETION: OPEN ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER ☐

Name of Operator: Yates Petroleum Corporation
Address of Operator: 207 South 4th St., Artesia, NM 88210
Location of Well:

SECTION: M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

Well No.: 11-28-82
Date T.D. Reached: 12-10-82
Date Log 1. (Ready to Prod.): --
1b. Elevations (DF, RKB, RT, GR, etc.): 4250' KB; 4242' GR
21. Plug Back T.D.: --
22. If Multiple Complet., How Many: --
23. Intervals Drilled By: Rotary Tools
24. Intervals Drilled By: 0-4350'
25. Was Wire-Frame Survey Made: No
27. Was Well Cased: No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH FEET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
20"		40'	26"		
8-5/8"	24#	1111	12-1/4"	550	
4-1/2"	9.5#	4341	7-7/8"	475	2055'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: _____
AMOUNT AND KIND MATERIAL USED: _____

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump): _____
Well Status (Prod. or Shut-in): _____

Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flowing Press.	Casing Pressure	Choke Rated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (sold, used for fuel, vented, etc.): _____
Test Witnessed By: _____

Signature of Attachments: Deviation Survey
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Production Supervisor DATE: 6-22-83

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 883

7. Unit Agreement Name

8. Farm or Lease Name
Bunker Hill WB State

9. Well No.
1

10. Field and Pool, or Within
Und. Bunker Hill Grbg.

12. County

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Data form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3312	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3662	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4044	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface, Redbeds				
400	1111	711	Anhydrite				
1111	2125	1014	Sand, Shale				
2125	3301	1176	Salt, Shale, Anhydrite				
3301	3686	385	Salt, Shale				
3686	4350	664	Shale				

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