

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 883	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dry Hole
Name of Operator		
Yates Petroleum Corporation		
Address of Operator		
207 South 4th St., Artesia, NM 88210		
Location of Well		
UNIT LETTER M	990	FEET FROM THE South LINE AND 990 FEET FROM
THE West	LINE, SECTION 29	TOWNSHIP 16S RANGE 32E

7. Unit Agreement Name
8. Farm or Lease Name
Bunker Hill WB State
9. Well No.
1
10. Field and Pool, or Whichever Und.
Bunker Hill Grayburg
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

4250' KB; 4242' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is non-commercial in perforations 3614-22' (Penrose), 3318-30' (Queen) and 3084-3123' (Seven Rivers). Well has 4 1/2" 9.5# casing at 4341'. Float collar at 4300'. Premier perfs at 4026-40', CIBP at 4000' w/35' cement on top, primary cement top at 2600', 8-5/8" casing at 1111' cemented to surface. Base of Salt at 2220', Top of Salt at 1215'. We propose to plug and abandon as follows:

Spot 25 sx plug at 3360-3000', cut and pull about 2600' of 4 1/2" casing;
Spot 50 sx plug across 4 1/2" stub;
Spot 35 sx plug across 8-5/8" shoe;
Spot 10 sx plug at surface, and install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE Production Supervisor	DATE 5-9-83
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		
APPROVED BY	TITLE	DATE
MAY 11 1983		
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 10 1983

O.C.D.
MOBBS OFFICE