

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 883	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Bunker Hill WB Stat
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 16S RANGE 32E N.M.P.M.		10. Field and Pool, or Wildcat Bunker Hill Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 4242' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350'. Ran 108 joints 4-1/2" 9.5# J-55 ST&C casing set 4341'. 1-Texas pattern notched guide shoe set 4341'. Float collar set 4300'. Cemented w/475 sacks 50/50 Poz, 2% gel, .4% CFR-2, .3% Halad-4 and 3#/sack salt. Compressive strength of cement - 1050 psi in 12 hours. PD 3:45 PM 12-12-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 4026-40' w/15 .40" holes. RIH w/tubing and packer. Acidized 4026-40' w/2500 gallons 15% NE acid and ball sealers. Swabbed well dry after acid. No show of oil or gas. Released packer. POOH. Ran CIBP and set at 4000' w/35' cement on top. WIH and perforated 3318-30' w/12 .50" holes. Ran packer and RBP. Acidized zone w/3500 gallons 15% NE acid and ball sealers. Pulled RBP. Ran packer back. Set above perforations. Swabbed well down. No show of oil. Released packer and POOH. WIH and perforated 3118-23' and 3084-91' w/14 .50" holes. Ran packer and RBP. Set RBP at 3250' and tested. Set packer at 3055'. Acidized perforations 3118-23 and 3084-91 w/2500 gallons 15% NE acid and ball sealers. Swabbed back load. No show of oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 4-15-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 21 1983
CONDITIONS OF APPROVAL, IF ANY:

APR 20 1983
G C
HOBBS OFFICE