NO. OF COPIES	RECEIVED]				Form C-103		
DISTRIBU					:	Supersedes Old		
SANTA FE		N	IEW MEXICO OIL CON	SERVATION COMMISSION		C-102 and C-103 Effective 1-1-65	3	
FILE								
U.S.G.S.						Indicate Type of	f Lease	
LAND OFFIC	E				L	State X	F•• []	
OPERATOR					5. S	tate Oil & Gas I V-488	Lease No.	
					k	V-408		
(DO NOT			SAND REPORTS OF					
1. 01. X WELL X	GAB WELL	OTHER-			7. U	init Agreement h	Nam e	
2. Name of Opera	ator				8. F	arm or Lease N	ame	
Great	Western I	Drilling Comp	anv			State 82		
3. Address of Op		ji i i i i i i i i i i i i i i i i i i		······································	9. W	ell No.		
P.O.	Box 1659.	Midland, TX	79702			1		
4. Location of W					10.	Field and Pool,	or Wildcat	
UNIT LETTER	G	1,980	North	LINE AND 1,980	TEET FROM	Wildcat		
UNIT LETTER		· · · · · · · · · · · · · · · · · · ·	FRYM (DE			<u>IIIIIII</u>	IIIIIIII	
тне Еа	IST LINE,	, SECTION18	TOWNSHIP 15-	-S 8ANGE 35-E	HMPM.			
	<u>uuuuu</u>	15	, Elevation (Show whethe	r DF, RT, GR, sto.)	12.	County	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
			GR 4,031.1', KH	3 4,050.1'		Lea		
PERFORM REMEDI Temporarily ab Pull or alter c other	ANDON		PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CABING TEST AND CEMENT JQB OTHER		ALTERING Plug and	ABANDORMENT	
17. Describe Pro work) SEE F	posed or Comple	eted Operations (Cle	arly state all pertinent de	tails, and give pertinent dates,	including estim	ated date of sta	uting any proposed	
		stalled pumpi	ng unit and tar	nk battery.				
3/29/83	thru 5/4/1	83: Testing.						
<u>5/5/83</u> :			stallations. 1 les, 14.86" per	Perforated 10,466' and the second sec	to 10,478	w/l-SPF	w/SSB2-	
<u>5/6/83</u> :	5/6/83: Ran Guiberson Uni VI Pkr w/S.N. on top and 2-3/8" N-80 tbg. Set pkr. @ 10,451'. Swabbed well dry and shut down.							
<u>5/7/83</u> :	acid in 10,440' a Unset pkr	to formation above pkr. H r. Lowered p	- indications of lushed 43 bbls	developed communica of communications be fresh water down rations - tried to r	ehind csg tbg & 75 ł	to zone l bls. down	.0,421' - a csg.	
						(Cont	.)	
18. I hereby cert	ify that the infor	rmation above is true	and complete to the best	of my knowledge and belief.				
-	. .			a				
BIGNED 24	1 19	lun		Ass't. to Gen. Supt		DATE 5-1	L7-83	
#19NED	<u> </u>	<i>f</i>	TITLE		<u> </u>			

ORIGINAL SIGNED BY JERRY SEXTON

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_____ MAY 19 1983



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NO. OF COPIE		Form C-103 Supersedes Old				
DISTRIE		C-102 and C-103				
SANTA FE			ERVATION COMMISSION	Effective 1-1-65		
FILE		—i		5a. Indicate Type of Lease		
U.S.G.S.						
LAND OFFI	CE			5. State Oil & Gas Legae No.		
OPERATOR						
	SUN DT USE THIS FORM FOR USE "APPLI					
	GAS			7. Unit Agreement Name		
	WELL L	OTHER-				
2. Name of Ope	erator	-		8. Farm or Lease Name		
Aug. 20 1 1 1	and the second se	cilling Company				
3. Address of C	Operator			9. Well No.		
4. Location of			······································	10. Field and Pool, or Wildcat		
UNIT LETT	ER ;	FEET FROM THE	LINE AND FEET FROM	, and the second s		
THE	LINE. SE	CTION TOWNSHIP				
		15, Elevation (Show whether	DF, RT, GR, etc.)	12. County		
16.	Cher	k Appropriate Box To Indicate N	ature of Notice Report of Or	her Data		
		INTENTION TO:		T REPORT OF:		
PERFORM REME		PLUG AND ABANDON				
				ALTERING CASING		
TEMPORARILY			COMMENCE DRILLING OPNS.	PLUS AND ASANDONMENT		
PULL OR ALTER		CHANGE PLANS	CABING TEST AND CEMENT JOB			
OTHER	<u></u>		OTHER	······································		
			L	·····		
17. Describe P work) SEE	Proposed or Completed RULE 1903.	i Operations (Clearly state all pertinent deta	ails, and give pertinent dates, including	g estimated date of starting any proposed		
5/8/83:	: Finished pulling tbg & pkr. Pkr had 2 top rubbers missing & lower 2 rubbers were damaged. Ran a 5½" Baker EA Retrieve-O-Matic Pkr on 2 3/8" tbg, left pkr swinging - swabbed & recovered 40 bbls. dirty black wtr & then clened up. Pumped 90 bbls. produced wtr. down csg & shut well in.					
<u>5/9/83</u> :	Swabbed. Set pkr @ 10,320'. Acidized w/7,500 gals. 15% HCL containing iron & clay stabilizers, surfactant & 62-7/8" ball sealers. Avg. treating pressure 4,345 psi @ avg rate of 3.5 BPM. ISDP 1,600 psi, 15 min. 600 psi. Shut down.					
<u>5/10/83</u> :	Swabbed.					
5/11/83:	Swabbed - pu	illed treating installation	n - ran production insta	allation.		

5/12 - 15/83: Recovering load & testing.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\$ IGNED	TITLE	DATE
APPROVED BY	TITLE	MAY 19 1983
CONDITIONS OF APPROVAL, IF ANY:		