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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-488
7. Unit Agreement Name
8. Farm or Lease Name State 82
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Location of Well UNIT LETTER <u>G</u> , <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4,031.1'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/7/82 to 12/16/82: Drilled 12 1/4" hole from 445.99' to 4,680'.

12/16/82: T.D. 12 1/4" hole @ 4,680' @ 9:00 p.m., 12-16-82. Ran 117 jts. (4,655.66') 9 5/8" OD, 36# & 40#, J-55, ST & C, R-3 Casing. Set casing @ 4,675.66' KBM. Cemented with 450 Sxs. Lite & 1/4# flocele per sack, followed with 200 Sxs. Class "C" mixed @ 12.7#/gal & 14.8#/gal. Plug down @ 1:35 p.m., 12-17-82, bumped plug w/1700 psi - held. Ran temperature survey: Found cement inside the 9 5/8" Csg @ 4,565' and top of cement outside the 9 5/8" csg @ 3,160'. WOC 22 3/4 hrs. Nippled up & tested csg & BOP to 1,000 psi for 30 min. - held. Drilled cement, plug, float co-lar & shoe, now drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED M. B. Nye TITLE Asst. to Gen. Supt. DATE 12-21-82
ORIGINAL SIGNED BY JERRY SEXTON DATE DEC 27 1982
ROVED BY JERRY SEXTON TITLE MANAGER
ADDITIONS OF APPROVAL MANAGER