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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-488	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 82	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702
4. Location of Well UNIT LETTER <u>G</u> <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4,031.1'

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12/5/82 - 12/7/82: Spudded 17½" hole @ 12:01 a.m., 12-5-82. T.D. 17½" hole @ 12:25 p.m., 12-5-82. Ran 11 jts. 13 3/8" OD, 48#/ft., H-40, ST & C, R-3, casing. Set 423.99' @ 445.99' KBM. Cemented w/425 Sxs. Class "C" cement + 4% calcium chloride mixed @ 14.8#/gal., plug down @ 4:30 p.m., 12-5-82. Cement did not circulate. NMOCC requested temperature survey be run. WOC 6 hrs. Ran temperature survey, found T.D. inside 13 3/8" csg. @ 390' and top of cement outside @ 25' from surface. Cemented from cellar the annulus of the 17½" hole & 13 3/8" csg. w/2 yds. Redi-mix cement & 3/8 yd. pea gravel. WOC - total 40 hrs. & 50 min. Nipped up BOP - tested BOP, csg hd. & csg to 1,000 psi for 30 min. - held. Started drilling on cement plug @ 9:20 a.m., 12-7-82 and csg started moving @ top of hole. Ran bolt on sash cord and found top of cement had settled to 50' from surface. Poured 5 yds. Redi-mix down 17½" - 13 3/8" OD, annulus & filled. Resumed drilling cement in the 13 3/8" csg & cement dropped to 30' in the annulus. Recemented w/5 additional yds. Redi-mix cement & 1 yd. pea gravel. Resumed drilling - drilled plug & now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JERRY SEXTON TITLE Asst. to Gen. Supt. DATE 12/9/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1982