

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| OPERATOR | |

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG 880 |

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|-----------------------------------|---|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator | | |
| Yates Petroleum Corporation | | |
| Address of Operator | | |
| 207 South 4th St., Artesia, NM 88210 | | |
| Location of Well | | |
| UNIT LETTER | B | 660 FEET FROM THE North LINE AND 2310 FEET FROM |
| THE East | LINE, SECTION 23 | TOWNSHIP 15S RANGE 33E N.M.P.M. |

| |
|--------------------------------|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| Etcheverry WD State |
| 9. Well No. |
| 1 |
| 10. Field and Pool, or Wildcat |
| Saunders Permo Upper Penn |
| 12. County |
| Lea |

15. Elevation (Show whether DF, RT, GR, etc.)
4166' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Intermediate Casing |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 105 joints of 8-5/8" 32# J-55 casing set 4230'. 1-Texas Pattern notched guide shoe set 4230'. Float collar set 4190'. Cemented w/1775 sacks Pacesetter Lite, 5#/sack salt and 1/4#/sack celloseal. Tailed in w/200 sacks Class "C" 1/4#/sack celloseal. Compressive strength of cement - 950 psi in 12 hours. PD 12:30 PM 5-23-83. Cement circulated 5 sacks. WOC. Drilled out 6:30 AM 5-24-83. WOC 18 hours. Nipped up and tested to 1000# for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 5-25-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 27 1983

RECEIVED

MAY 26 1983

O.C.D.
HOBBS OFFICE