

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 880

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Etcheverry WD State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 15S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Saunders Permo Upper Pen
11. Elevation (Show whether DF, RT, GR, etc.) 4166' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 140'. Moved in rotary tools. Spudded 17-1/2" hole 7:00 AM 5-17-83. Ran 12 joints of 13-3/8" 48# casing set at 450'. 1-Texas Pattern notched guide shoe set at 450'. Insert float set at 416'. Cemented w/450 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 5:15 PM 5-17-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 5:15 AM 5-18-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Production Supervisor

DATE 5-24-83

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 27 1983

RECEIVED

MAY 26 1983

O.C.D.
HOLDS OFFICE