

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY		7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.		8. Farm or Lease Name WEST KNOWLES
3. Address of Operator P.O. BOX 2009 / AMARILLO, TEXAS 79189		9. Well No. 10
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N14PM.		10. Field and Pool, or Wildcat Undes. Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3772.7' GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 11,675' on 1-11-82. After logging, received verbal permission to P&A hole and proceeded as follows:

Set 42 sx "H" from 11,500' to 11,400' across top of Strawn  
Set 36 sx "H" from 9,800' to 9,700' across top of Wolfcomp  
Set 46 sx "H" from 8,775' to 8,675' across top of ABO  
Set 59 sx "H" from 8,125' to 8,025' across top of Drinkard B  
Set 46 sx "H" from 6,450' to 6,350' across top of Paddock  
Set 55 sx "H" from 5,000' to 4,900' across top of San Andres (8 5/8" csg shoe)  
Set 31 sx "H" from 1,500' to 1,400' across top of Salt  
Set 20 sx "H" from 100' to surface.

Installed dry hole marker. Well is P&A 1-14-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Markis TITLE REGULATORY COORDINATOR DATE 1-18-83

APPROVED BY David L. Starnes TITLE OIL & GAS INSPECTOR DATE DEC 6 1983

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOC-D-H (0+2); CEN RCDS, ACCTG, OPS (FILE), MIDLAND, HOBBS, PARTNERS