

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

7a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
8. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name																			
b. TYPE OF COMPLETION										8. Farm or Lease Name																			
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RES. P. <input type="checkbox"/> OTHER <input type="checkbox"/>										West Knowles																			
2. Name of Operator										9. Well No.																			
Mesa Petroleum Co.										10																			
3. Address of Operator										10. Field and Pool, or Wildcat																			
P.O. Box 2009 / Amarillo, Texas 79189										Undes. Casey Strawn																			
4. Location of Well																													
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM										12. County																			
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM										Lea																			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead																					
12-4-82		1-10-83		P&A		1-14-83		3772.7' GR		-																			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools																			
11,675'		Surface						All																					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made																			
None										No																			
26. Type Electric and Other Logs Run										27. Was Well Cored																			
CNL-LDT										No																			
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED															
13 3/8"		48#		425'		17 1/2"		550 sx "C"						-															
8 5/8"		24/28/32#		4945'		11"		1625 sx LT/400 "C"						-															
29. LINER RECORD																				30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
										DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED									
33. PRODUCTION																													
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)															
														P&A															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By																	
35. List of Attachments																													
Record of Inclination																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
XC: NMOC-D-R (O+5), CEN RCDS, ACCTG, GAS CONT, MAT CONT, RES ENG, OPS (FILE), MIDLAND, HOBBS, PARTNERS																													
SIGNED <u>RF Markus</u> TITLE <u>Regulatory Coordinator</u> DATE <u>1-31-83</u>																													

RECEIVED

FEB 3 1983

O.C.D.
HOBBS OFFICE