

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

DEC 27 1982

O. C. D.
ARTESIAN OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name West Knowles
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189	9. Well No. 10
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3772.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 2132' then 11" hole to 4945' and ran 114 jts 8 5/8" casing as follows:

43 jts, 24#, K55, ST&C (Top)
49 jts, 28#, S80, ST&C
22 jts, 32#, S80, ST&C (bottom)

Casing set at 4945' and cemented with 1625 sx Pacesetter LT "C" + 5# salt + 5# Gilsonite + 1/4# Celloflakes + 2/10% AFS and tailed in with 400 sx "C" + 1% CaCl. PD at 0600 12-18-82. Circulated 75 sx. Tested BOPs and casing to 1500 psi for 30 min - - ok. Reduced hole to 7 7/8" and drilled ahead on 12-19-82. WOC total of 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Math TITLE Regulatory Coordinator DATE 12-22-82

APPROVED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON DATE JAN 3 1983

CONDITIONS OF APPROVAL, IF ANY:
DISTRICT 1 SUPR

XC: NMOC-D-H (0+2), CEN RCDS, ACCTG, MAT CONT, OPS(FILE), MIDLAND, HOBBS, PARTNERS