

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name A. C. Taylor
3. Address of Operator 532 P.O. Box 2409 Hobbs, NM 88240 Midland TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>DO</u> 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 16S RANGE 32E N.M.P.M.	10. Field and Pool, or Whidcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 4256 GR, 4270 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandon

03-24-83 Rigged up DA&S pulling unit. Pulled out of hole with rods and pump. Installed BOP's. Pulled out of the hole with 2 3/8" tubing.

03-25-83 Ran in hole with 5 1/2" cast iron bridge plug on 2 3/8" tubing. Set the plug at 3407'. Pumped a 20 sack Class "C" cement plug from 3407' to 3210'. Pulled the tubing up to 1204' and pumped a 20 sack Class "C" cement plug from 1204' to 1007'. Pulled the tubing up to 110' and pumped a 10 sack Class "C" plug from 110' to 3'. Pulled out of the hole with the tubing. Removed the BOP's. Rigged down DA&S pulling unit.

03-26-83 thru 03-28-83 Waiting on gang to cut off wellhead and install dry hole marker.

03-29-83 Cut off wellhead, installed dry hole marker and removed flowline from well to frac tank.

(cont.)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steven A. Pohler TITLE Production Engineer DATE 3-30-83

APPROVED BY John F. Timm TITLE Manager DATE JAN 25 1984

CONDITIONS OF APPROVAL, IF ANY:

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APR 1 1983

O.C.D.
HOBBS OFFICE

Class "C" cement was used for plugging operation. 394' of 8 5/8", 24# casing set at 398' and 4503' of 5 1/2", 15.5# casing set at 4507' were left in the hole.

Waiting on pits to dry out before leveling and inspection.

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