STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRUBUTION P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-73
	5a. Indicate Type of Lease
U.5.6.3.	
LAND OFFICE	State Foo X
OFENATOA	5. State Oil & Gus Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FORM FOR PROPOSALS TO FAILL OF TO DEFEND OR PLUG BACK TO A DIFFERENT RESERVOIR. USE TAPPLIESTION FOR PROVIDENT CONTINIEND SUCH PROPOSALS.)	
1. OIL X GAS OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company	A. C. Taylor
3, Address of Operator	9, Well No.
P.O. Box 2409, Hobbs, New Mexico 88240	1
4. Location of Viell	10. Field and Pool, or Wildcat
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM	Undesignated
East LINE, SECTION 35 TOWNSHIP 16S NANGE 32E NMPM.	
() () () () () () () () () () () () () (12. County
4256 GR, 4270 KB	Lea
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Othe	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REM. JIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	
OTHER Completion Opera	tions X
OTHER	· · · · · · · · · · · · · · · · · · ·
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	stimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Rigged up and pulled rods and pump on 3-1-83. Rigged up Jarrel Wireline and ran 72 hour buildup test. Ran back in the hole with the rods and pump. Started well pumping to a frac tank. The rods parted after 3 days on pump. Fished the rods and pulled out of the hole with rods and pump. Pulled out of the hole with the tubing. Rigged up Welex and set a 5-1/2" CIBP at 3850' and dumped two sacks of cement on top of CIBP. Perforated the casing with 1 JSPF from 3450 - 3470 and 3758 - 3768 for a total of 32 holes. Rigged up Halliburton and set an Rtts packer at 3725' and acidized the perforations from 3758 - 3768 with 1500 gallons of 15% acid. Presently swabbing back the acid load.

13. 1 Nereby 6	Steven A. Pohler	vitte Production Engineer	3-11-83
APPROVED BY	DISTRICT 1 SUPERVISOR	T † T L E	MAR 15 1983

RECENCE MAR 1 4 1983 O.C.^{D.} HOBBS OFFICE

.