

30-025-28,165

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5A. Indicate Type of Lease     |                                         |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                 |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. Type of Work                                                                                                                                |  |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                |  |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>                                    |  |
| 2. Name of Operator<br>Marathon Oil Company                                                                                                     |  |
| 3. Address of Operator<br>P.O. Box 2409, Hobbs, New Mexico 88240                                                                                |  |
| 4. Location of Well<br>UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE<br>AND 1980 FEET FROM THE East LINE OF SEC. 35 TWP. 16S RGE. 32E NMPM |  |
| 5. Proposed Depth<br>4500                                                                                                                       |  |
| 6. Formation<br>Grayburg-San Andres                                                                                                             |  |
| 7. Rotary or C.T.<br>Rotary                                                                                                                     |  |
| 8. Elevations (Show whether D.F., K.T., etc.)<br>4256 GR                                                                                        |  |
| 9. Kind & Status Plug. Bond<br>Current                                                                                                          |  |
| 10. Drilling Contractor<br>N/A                                                                                                                  |  |
| 11. Approx. Date Work will start<br>January 1, 1983                                                                                             |  |

|                                                     |
|-----------------------------------------------------|
| 7. Unit Agreement Name                              |
| 8. Farm or Lease Name<br>A. C. Taylor               |
| 9. Well No.<br>1                                    |
| 10. Field and Pool, or Wildcat<br>Maljamar-Grayburg |
| 11. County<br>Lea                                   |

| PROPOSED CASING AND CEMENT PROGRAM |                |                 |               |                 |           |
|------------------------------------|----------------|-----------------|---------------|-----------------|-----------|
| SIZE OF HOLE                       | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP  |
| 11                                 | 8-5/8          | 24              | 400           | 450 sx          | Circulate |
| 7-7/8                              | 5-1/2          | 15.5            | 4500          | 450 sx          | Circulate |

Drill 11" hole to  $\pm$  400' and set 8-5/8" casing. Nipple up Hydril, blind, and pipe rams and test BOPs. Drill 7-7/8" hole to  $\pm$  4500'. Log open hole interval. Run and set 5-1/2" casing.

Inclination surveys will be run at least every 500 feet.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7/27/83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Signed Thomas F. Zaparka Title Production Engineer Date November 30, 1982

(This space for State Use)  
ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DATE  
CONDITIONS OF APPROVAL DISFRANCHISE SUPR

DEC 2 1982

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O.C.C.  
HOBBS OFFICE

NEW FIELD OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

|                                 |               |                         |                  |                   |  |
|---------------------------------|---------------|-------------------------|------------------|-------------------|--|
| Operator<br>MARATHON OIL CO.    |               | Lease<br>A C TAYLOR     |                  | Well No.<br>NO. 1 |  |
| Section<br>0                    | Section<br>35 | Township<br>16 SOUTH    | Range<br>32 EAST | County<br>LEA     |  |
| Acreage (Range Location) 1 Acre |               |                         |                  |                   |  |
| 660 feet from the SOUTH         |               | 1980 feet from the EAST |                  | Total Acreage     |  |
| 4256.2                          |               | Grayburg-San Andres     |                  | 40 Acres          |  |

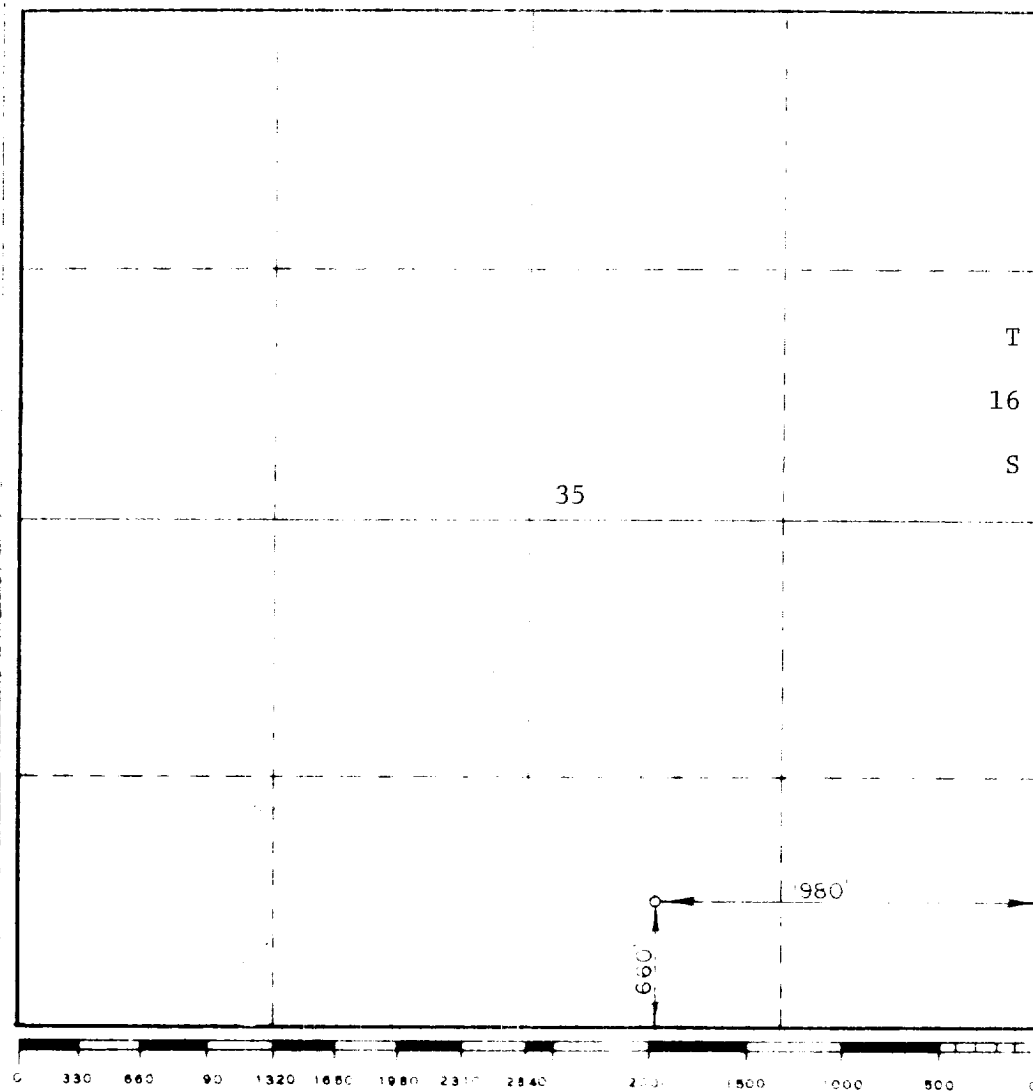
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, face-pooling, etc?

☐ Yes ☐ No If answer is "Yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

R-32-E



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Thomas F. Zapatka*

Thomas F. Zapatka

Production Engineer

Marathon Oil Company

November 30, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

11-18-82

Professional Engineer  
State of Texas

*John W. West*

Professional No.

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O.C.D.  
HOBBS OFFICE

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