Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410	DEOI	IEST EOI	R ALLOWAE	DIE AND	MITUODI	ZATIONI				
I.										
70 17 11 10 10 10 10 10 10 10 10 10 10 10 10							API No.			
Charles B. Gillespie, Jr.							30-025-28070			
Address P.O. Box 8 Midla	and, TX	79702	2							
Reason(s) for Filing (Check proper box)				Oth	er (Please expla	iin)				
New Well		Change in Tr	ansporter of:		(,				
Recompletion	Oil		ry Gas							
Change in Operator	Casinghea	_	ondensate			\mathcal{W}				
If change of operator give name and address of previous operator			4/1/	94 K-1	c091 ni	ĺ				
II. DESCRIPTION OF WELL Lease Name	AND LEA		ool Name, Includi	San a		A Wind	of Lesse			
State "Q"	1 Undesigna						NA-193			
Location								- I		
Unit Letter L	_ :19	80 F	eet From The Sc	outh Lie	e and660	Fe	et From The	West	Line	
Section 4 Township	p 1	15S _{Range} 33E , NMPM,				Le	Lea County			
III. DESIGNATION OF TRAN	SPADTE	ם טב טוו	AND NATE	DAI CAS						
Name of Authorized Transporter of Oil	X	or Condensat		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	ni)	
Phillips Petroleum Co	ompany=	Trucks (66 434019	11	enbrook		sa, TX	79762	,	
Name of Authorized Transporter of Casing	thead Gas	O1	Dry Clas	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nı)	
If well produces oil or liquids, give location of tanks.	Unit	•	wp. Rge.	Is gas actually connected? When			1?			
If this production is commingled with that	L L		15S [33E	ing order sum		1				
IV. COMPLETION DATA	nom any our	or reaso or por	A, give continuing	ing order nam					· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Wall	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
							•			
	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	DLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	ļ	·····	<u></u>							
			· · · · · · · · · · · · · · · · · · ·							
						**				
V. TEST DATA AND REQUES OIL WELL (Test must be after re				h				· 6 !! 24 !		
Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test			t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	This is Beauty			Casing Pressure			Choke Size			
Langue or 100	Tubing Pressure			Casing 11000010						
Actual Prod. During Test	Oil - Bbls.	·····		Water - Bbla			Gas- MCF			
GAS WELL	1			l						
Actual Prod. Test - MCF/D	Length of T	Cest		Bbis. Condensate/MMCF			Gravity of Condensate			
Fosting Method (pilot, back pr.)	Tubing Pres	ssure (Shut-in)	Casing Pressure (Shut-in)			Choke Size			
	<u></u>			·						
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula				(DIL CON	SERV	ATION I	DIVISIC	N	

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature
William R. Crow Exploration Manager
Printed Name
2/25/94
(915) 683-1765

2/25/94 (915) 683-1765

Date Telephone No.

Title

ORIGINAL SIGNED BY JERRY SEXTON

Date Approved

MAR 03 1994

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
