

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Charles B. Gillespie, Jr.		Well API No. 30-025-28070
Address P.O. Box 8 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well Re-entry <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Other (Please explain)		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "Q"	Well No. 1	Pool Name, Including Formation Wildcat, San Andres	Kind of Lease State, Federal or Fee	Lease No. VA-193
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 4 Township 15S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading and Transportation Corp. Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) P.O. Box 10607 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 4	Twp. 15S	Rgs. 33E	Is gas actually connected? No	When ? ---

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/15/91	Date Compl. Ready to Prod. 6/04/91		Total Depth 4965'		P.B.T.D. 4965'			
Elevations (DF, RKB, RT, GR, etc.) 4208.6' GR 4224' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4957'		Tubing Depth 4931'			
Perforations 4940-4965' OH					Depth Casing Shoe 4940'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 4200'		SACKS CEMENT 2500			
7 7/8"	5 1/2"		4940'		250			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 6/05/91	Date of Test 5/12/91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 10#	Casing Pressure 10#	Choke Size ---
Actual Prod. During Test 160 BBLs.	Oil - Bbls. 30	Water - Bbls. 130	Gas- MCF <1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
David W. Hastings
Printed Name
06/12/91
Date
915-683-1765
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 14 1991
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.