

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| OPERATION              |  |

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> For <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>LG 5986                                                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                       |                                                            |
|---------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                         | 7. Unit Agreement Name                                     |
| Name of Operator<br>Yates Petroleum Corporation                                                                                       | 8. Farm or Lease Name<br>Falcon WI State                   |
| Address of Operator<br>207 South 4th St., Artesia, NM 88210                                                                           | 9. Well No.<br>1                                           |
| Location of Well<br>UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM<br>West LINE SECTION 4 TOWNSHIP 15S RANGE 33E NADPM | 10. Field and Pool, or widest<br>Saunders Permo Upper Penn |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4208.4' GR                                                                           | 12. County<br>Lea                                          |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                      |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|----------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                             |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                        |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Repair csg hole leak, treat well <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POOH w/tubing and tubing anchor. GIH w/tubing, packer and RBP. Set RBP @9840' and tested to 3000#. Found casing hole leak from 6938' to 6970' (32'). Tested casing above and below leak to 1000#. GIH w/cement retainer and set @6838'. Cemented hole in casing @6938' to 6970' w/300 sx Class C w/3#/sx salt and .2% CF-14. Drilled out cement retainer @6838' and cement to 6970'. Went to RBP at 9840'. POOH w/tubing, drill collars and mill tooth bit. POOH with RBP. Treated sand cut at 9869' w/10000 gals Retarded Series 72 Type 20, 50 gals corrosion inhibitor, 50 gals scale inhibitor and 20000 gals West Pad A. Set pumping equipment and returned well to production 1-23-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Supervisor DATE 1-24-86  
APPROVED BY Oil & Gas Inspector DATE JAN 27 1986  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 27 1986

O.C.B.  
HOBBS OFFICE