STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOY AND MINERALS OF	CPAN	
uo. of torics ecclives		
DISTRIBUTION		
SANTA FE		<u> </u>
FILE	┦—	
U.S.G.S.		├
LAND OFFICE		├
OPERATOR	1	l

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501	
FILE	Sa. Indicate Type of Lease
y.s.o.s.	State X Fee
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR	LG 5986
	- minimized
SUNDRY NOTICES AND REPORTS ON WELLS	VIIIIIIIII
SUNDRY NO TICES AND RETURN OF FLUG BACK TO A DIFFERENT RESERVOIR.	<u> </u>
USE "APPLICATION FOR PERMIT -" FORM CTOTY,	7. Unit Agreement Name
OIL X WELL OTHER-	8. Form or Lease Name
Name of Operator	Falcon WI State
Yates Petroleum Corporation	
	9. Well No.
3. Address of Operator	1
207 South 4th St., Artesia, NM 88210	10. Field and Pool, or Wildcat
4. Location of Well	Saunders Permo Upper Penn
UNIT LETTER L . 1980 FEET FROM THE SOUTH LINE AND 660 FEET FR	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
UNIT LETTER, 1900 PEET PROMITE	
West LINE SECTION 4 TOWNSHIP 15S HANGE 33E NAME	
West LINE, SECTION 4 TOWNSHIP 130 RANGE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
15. Elevation (Show whether Dr. Nr. State State)	Lea
4208.4' GR	
Check Appropriate Box To Indicate Nature of Notice, Report or Company	Other Data
Check Appropriate Box 10 Indicate Nature of Notice, Report of	NT REPORT OF:
NOTICE OF INTENTION TO:	
	ALTERING CASING
PLUG AND ABANDON REMEDIAL WORK	
PERFORM REMEDIAL WORK	PLUG AND ASANDONMENT
TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB	C-3
PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS OTHER Squeeze, Reper	forate, treat X
OTHER DEGLESS	
OTHER dates inclu	line estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included the completed operations (Clearly state all pertinent details, and give pertinent dates, included the completed operations (Clearly state all pertinent details, and give pertinent dates, included the completed operations).	
wprk) SEE RULE 1103.	
RUPU. POOH w/rods, tubing and pump. Set cement retainer at 9770'. at 9827-9938' w/150 sx C1 H, .5% CF-9 and .1% WR-2, 100 sx C1 H Ne perfs at 9827-9938' w/150 sx C1 H, .5% CF-9. Squeezed to 1500#. at 9770', perforations at 9827-9938'. Drilled to 9945', test to 154.50" squeeze hole at 9939'. Set cement retainer at 9900'. Cemed. 6% CF-9, .1% WR-2. Drilled out to 9880½'. Tested casing to 1500 at 9869' w/2 jets. Acidized sand cut at 9869' w/2000 gals 15% NET equipment. Return well to production 10-16-84. Well producing from the equipment of the production 10-16-84.	Drilled out retainer 600#, Perforated ented w/50 sx Cl H, O#, OK. Sand cut
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	•
	10 10 0/
Production Supervisor	DATE 12-13-84
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