BTATE OF NEW MEXICO
BOY AND MINITIALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. DOX 2008 SANTA FE, NEW MEXICO 87501

A AND DEFICE		R ALLOWABLE				
OFERATOR		ND PORT OIL AND NATURAL GAS	,			
Yates Pet	troleum Corporation					
207 South	n 4th St., Artesia, NM 88	210				
Reason(s) for liling (Check proper box)	Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Continghed Gas Conde	7-5				
Change of ownership give name						
nd address of previous owner						
USCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including E	ormation Kind of Leas	• Lones No.			
Falcon WI State	l Saunders Permo	1	lorF•• State LG-5986			
Location 1.	980 Feet From The South Lir	ne and 660 Feet From	Th• West			
Unii Letter : : :						
Line of Section 4 T.	enship 158 Range	33E , NMPM, Lea	County			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)			
None of Authorized Transporter of Cit Navajo Crude Oil Purc		Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which appro				
Warren Petroleum Corp	troleum Corporation Box 1589, Tulsa, OK 74101 It or liquids, L 4 15s 33E Yes is commingled with that from any other lease or pool, give commingling order number:					
If well produces oil or liquids, give location of tanks.		1	en approx I week			
	th that from any other lease or pool,	give commingling order number:				
Designate Type of Completion	on - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Hosty			
Cate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
12-14-82	3-23-83	10360'	9950 ' Tubing Depth			
4208.4 GR	Name of Producing Formation Permo Penn	9827'	9870'			
Feriorations			Depth Casing Shoo			
9827-6		D CEMENTING RECORD	10300			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
17-1/2"	13-3/8"	455'	450			
12-1/4"	8-5/8"	4200' 10360'	2500			
7-7/8"	5-1/2" 2-7/8"	9870'	330			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)			
3-19-83	3-23-83	Pumping	Choke Size			
Length of Test	Tubing Pressure	Casing Pressure	2"			
3-23-83	22#	22#	Gas-MCF			
Actual Prod. During Test 2.35	75	160	100			
745 WELL ACTUAL PIDA, TOOL-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
Testing Method (pital, back pro)	Tubing Pressure (shut-in)	Casing Pressure (Shat-in)	Choke Size			
	<u> </u>	OIL CONSERVA	TION DIVISION			
CERTIFICATE OF COMPLIAN	•	MAR 1	1983			
within kaus been complied with	regulations of the Oil Conservation and that the information given		ED BY IEPDY SEXTON			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
		TITLE				
1	0	This form is to be filed in	compliance with MULE 1104.			
Luandes	Doulled	II to an in the community of a contract to	reable for a newly drilled or despenserated by a tabulation of the deviation			
	atwe)	I tests taken on the well in acco	IGBUCA MILLI MOCK 1111			
	Supervisor	All sections of this form mo	ist be filled out completely for allow-			
3-30-83		11	1 111 and VI for changes of owner			
	014)	wall name or number, or transpor	fath of Other such comids in a con-			
		Separate Forma C-104 mus	at he filed for weth pool in multiple			

FIELD			Artesia 88210 LEASE <u>Falcon WI State #1</u>			WELL NO.	
LOCATION _	Section 4	-T15S-R33E					
			DEVIATION R	ECORD		ı	
DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREE
55		V12	3803	2	7157	. 1/2	
37		14	3905	1 3/4	7500	1/2	
186		14	3935	21/4	7812	1/4	
.685		1	4095	11/2	8550	1/4	
.865		1	4200	1½	8832 -	1/2	
2125		1	4430	2 3/4	8994	1/2	
.375		1	4567	21/2	9242	1	-
2468		2 3/4	4863	1 3/4	9350	2	
2527		2 3/4	5098	1 3/4	9625	2	
2532		2 3/4	5540	2	9750	2½	-
2595		1 3/4	5670	2½	9872	. 11	
2688		1	5847	2	10,360	11/2	
2968		1	5940	1 3/4		11/4	
3250		2	6034	$1\frac{3/4}{1}$			-
3334		1 3/4	6159	$\frac{1}{2}$			
3625		1 3/4	6408	3/4			-
3746		1 3/4	6650	14			
···	ion of perso	onal knowled	ge of Deviation				

STATE OF TEXAS COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared _, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

> Signature Drilling Superintendent

Title

Signature

Company

The Ard Drilling Company, Inc.

Sworn sa. Subscribed to before me, this the