

C L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ For ☐

5. State Oil & Gas Lease No.  
LG 5986

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name 8. Firm or Lease Name Falcon WI State 9. Well No. 1
Address of Operator 207 South 4th St., Artesia, NM 88210		10. Field and Pool, or wildcat Saunders Permo Upper P
Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 15S RANGE 33E		11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 4208.4' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Perforate & Treat	

12. Describe Incomplete or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH and perforated 10186-10194' w/4 .50" holes as follows: 10186, 88, 90 and 94'. RIH w/ tubing and packer. Acidized 10186-94' w/1000 gallons 15% NE acid. Swabbed back fluid sour and black. Set cement retainer at 10130'. Ran stinger and squeezed perforations 10186-94' w/60 sx Class "H" cement, squeezed to 5000#. WIH and perforated 9971-10001' w/8 .50" holes as follows: 9971, 78, 84, 90, 91, 98, 99 and 10001'. RIH w/tubing and packer. Acidized 9971-10001' w/3000 gallons 15% NE acid and ball sealers. Swabbed well. No gas or oil. POOH. Run retainer and squeezed perforations 9971-10001'. Released packer. POOH. Set cement retainer at 9950'. Squeezed perforations 9971-10001' w/50 sx Class "H" cement. Squeezed to 4500 psi. WIH and perforated 9827-63' w/6 .50" holes as follows: 9827, 28, 29, 61, 62 and 63'. RIH w/tubing and packer. Acidized 9827-63' w/1500 gallons 15% NE acid and ball sealers. Swabbed and recovered load. Reacidized 9827-63' w/1000 gallons 20% acid followed w/8000 g. pack 8000 gallons 20% acid. Set pumping equipment. Pumping back load. Packer POOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Jerry Sexton TITLE: Production Supervisor DATE: 3-11-83  
 ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT 1 SUPERVISOR  
 APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: MAR 15 1983  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

RECEIVED

MAR 14 1983

O.C.D.  
MOBBS OFFICE