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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 5986

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
West 4 LINE, SECTION 15S RANGE 33E
15. Elevation (Show whether DF, KT, GR, etc.)
4208.4' GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 105 joints of 8-5/8" 32# J-55 ST&C casing set 4200'. 1-Texas Pattern notched guide shoe set 4200'. Insert float set 4160'. Cemented w/1900 sx Pacesetter Lite "C" w/5#/sack salt, 1/4#/sack celloseal. Tailed in w/2500 sx Class "C" w/1/4#/sack celloseal. PD 4:10 AM 12-12-8. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sx. Drilled out 10:10 AM 12-29-82. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 10360'. Ran 254 jts of 5-1/2" 17# N-80; 162 jts 5-1/2" 17# K-55; 38 jts of 5-1/2" 17# N-80 (total 10378') casing set 10360'. 1-Float shoe set 10360'. Insert float set 10318'. Cemented w/750 sx 50/50 Poz, .5% CF-9, .5% TF-4, 1/4# celloseal. Tailed in w/200 sx Class "C", .5% CF-9, .5% TF-4, 1/4# celloseal. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:30 PM 1-16-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-11-83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY District Supervisor TITLE District Supervisor DATE MAR 15 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 14 1983

C.C.D.
HOBBS OFFICE