

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate type of lease
 Lease [X] Pool []
 55. Unit Agreement Name
 B-155

1. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 2. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

6. Form or Lease Name
 State 12

2. Name of Operator
 William Moss Properties, Inc.

8. Well No.
 1

3. Address of Operator
 One First City Center, Suite 1440, Midland, Texas 79701

10. Field and Pool, or Wildcat
 Maljamar

4. Location of Well
 UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1780 FEET FROM

12. County
 Lea

THE West LINE OF SEC. 12 TWP. 17S RGE. 32E NMPM

15. Date Spudded 12-17-82 16. Date T.D. Reached 12-27-82 17. Date Compl. (Ready to Prod.) 2-23-83 18. Elevations (DF, RKB, RT, GR, etc.) 4210.6 Gr 19. Elev. Casinghead 4211

20. Total Depth 4725 21. Plug Back T.D. 4668 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools yes

24. Producing Interval(s), of this completion - Top, Bottom, Name 4126-31 Grayburg 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Compensated Neutron-Gamma Ray 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	405	12 1/4	350 sacks	None
4 1/2	11.6 & 10.5	4706	7 7/8	1300 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4198	--

31. Perforation Record: (Interval, size and number)
 4126-31, 0.41, 3 + 85 / 4
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 4126-31 A/3000 F/40,000 + 59,000 = 20/4

33. PRODUCTION
 Date First Production 3-1-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump-2" Well Status (Prod. or Shut-in) Production
 Date of Test 4-14-83 Hours Tested 24 Choke Size 2" Prod'n. For Test Period 15 Oil - Bbl. TSTM Gas - MCF 120 Water - Bbl. -- Gas - Oil Ratio --
 Flow Testing Press. -- Casing Pressure 20 Calculated 24-Hour Rate 15 Oil - Bbl. TSTM Gas - MCF 120 Water - Bbl. 31° Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Robert Wood

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED [Signature] TITLE Engineer DATE 4-29-83

INDICATE TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

MAY 4 1983
 C.D.
 HOBBBS OFFICE

Northwestern New Mexico

T. Anhy	T. Shoshone	T. Ojo Alamo	T. Penn. 1917
T. Salt	T. Shoshone	T. Railroad Frontland	T. Penn. 1917
T. Salt	T. Alamo	T. Railroad Cliff	T. Penn. 1917
T. Yabon	T. Alamo	T. (Tall Hill)	T. Penn. 1917
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Stanton	T. Point Lookout	T. Elbert
T. Garburt	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Givie
T. (Gloria)	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellensburg	T. Dakota	T. Penn. 1917
T. Bitterbry	T. Gr. Wash	T. Morrison	T. Penn. 1917
T. Tubb	T. Granite	T. Todillo	T. Penn. 1917
T. Drinkard	T. Delaware Sand	T. Entrada	T. Penn. 1917
T. Abo	T. Bone Springs	T. Wingate	T. Penn. 1917
T. Wolfcamp	T. Penn.	T. Chinle	T. Penn. 1917
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T. Penn. 1917

OIL OR GAS SANDS OR ZONES

No. 1, from	4126	to	4131	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from	None	to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD: Attach and record sheets if necessary

3000	3310	310	Anhydrite with trace shale				
3310	3400	90	80% Anhydrite, 20% shale				
3400	3560	160	Anhydrite				
3560	3610	50	25% Anhydrite, 75% shale				
3610	3800	190	40% Dolomite, 60% Anhydrite				
3800	4010	210	95% Anhydrite, 5% Dolomite				
4010	4280	270	80% Limestone, 20% Anhydrite				
4280	4430	150	60% Dolomite, 5% Limestone				
4430	4540	110	5% Anhydrite, 30% shale				
4540	4630	90	10% shale				
4630	4725	95	20% Anhydrite, 20% shale				
4630	4725	95	100% Limestone				