

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes OIL C-101 and C-11

Effective 1-1-65

DATE OF FILING

BY

STATE

FILE

DEPT.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROBATION OFFICE

Operator

William Moss Properties, Inc.

Address

One First City Center Suite 1440, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Oil and/or Gas MUST NOT BE

PLACED AFTER 7/1/83

UNLESS AN EXCEPTION TO R-4070

IS OBTAINED.

If change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

State 12

Well No.

1

Pool Name, including Formation

Maljamar Gray, SA

Kind of Lease

State, Federal or Fee

State

Lease No.

B-155

Location

Unit Letter

C

Feet From The

North

Line and

1780

Feet From The

West

Line of Section

12

Township

17S

Range

32E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Koch Oil Company of Texas

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1558 Breckenridge, Texas 76024

Name of Authorized Transporter of Casinghead Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,

give location of tanks.

Unit

C

Sec.

12

Twp.

17S

Rge.

32E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'n.

Diff. Res'n.

Date Spudded

12-17-82

Date Compl. Ready to Prod.

2-23-83

Total Depth

4725

P.B.T.D.

4668

Elevations (DF, RKB, RT, GR, etc.)

4210.6 Gr

Name of Producing Formation

Grayburg

Top Oil/Gas Pay

4126

Tubing Depth

4198

Perforations

4126-4131

Depth Casing Shoe

4706

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4

8 5/8

405

350

7 7/8

4 1/2

4706

1300

4 1/2

2 3/8

4198

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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

2-23-83

Date of Test

4-14-83

Producing Method (flow, pump, gas lift, etc.)

Pump

Length of Test

24

Tubing Pressure

20

Casing Pressure

20

Choke Size

2"

Actual Prod. During Test

135

Oil-Bbls.

15

Water-Bbls.

120

Gas-MCF

TSTM

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Engineer

May 3, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAY 5 1983

BY

ORIGINAL SIGNED BY JERRY SEATON

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a true and correct copy of the tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely and filled out on a new sheet of paper.

Fill out only Sections I, M, VI and VII for a new or deepened well none of which have been specified on other such forms of completion.

RECEIVED

MAY 4 1983

RECEIVED

MAY 4 1983

C.I.D.
HOBBS OFFICE