

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
William Moss Properties, Inc.	State 12
3. Address of Operator	9. Well No.
3303 Lee Parkway Dallas, Texas 75219	1
4. Location of Well	10. Field and Pool, or WHdcat
UNIT LETTER C 660 FEET FROM THE North LINE AND 1780 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 17S RANGE 32E NMPM.	Maljamar
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4210.6 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well December 17, 1982. Drilled 12 1/4" hole to 405'. Ran 8 5/8" J-55 24#/ft. casing to 405' and cemented with 350 sacks. Cement circulated to surface. W.O.C. 18 hours. Nipple up 10"-900 series BOP and tested casing to 1000 psi. Held OK. Drilled 7 7/8" hole to 4725' with mud 10.2#/gallon, viscosity 34, pH 9. Ran 4 1/2" 11.6 and 10.5#/ft. J-55 casing to 4706' and cemented with 1100 sacks Western Lite followed by 200 sacks Class C Neat. Plug down at 7:30 p.m. 12-27-82. Cement circulated to surface. W.O. cement and completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. Dwyer</u>	TITLE <u>Engineer</u>	DATE <u>1-7-83</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPER</u>	DATE <u>JAN 11 1983</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPER</u>	DATE <u></u>

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JAN 10 1983

ED.
HOBBS OFFICE