

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name GARRETT	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated Garrett	
12. County LEA	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
CLEMENTS ENERGY, INC.

Address of Operator  
P. O. Box 20500, Oklahoma City, Oklahoma 73156

Location of Well  
INITIAL LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
West LINE, SECTION 24 TOWNSHIP 16-South RANGE 38-East N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)  
3695' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
DRILL ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-14-83 - Spud 3:00 P.M.
- 1-15-83 - TD 404'; ran 10 jts 13-3/8" 48# casing in 17-1/2" hole, set @ 404', cemented with 400 sxs Class "C" 2% calcium chloride - Plug down @ 4:45 A.M. 1-15-83. Cement circulated 100 sxs to surface. W.O.C. 10 hours.
- 1-16-83 - Tested casing to 600#, pressure held for 15 minutes, held O. K.
- 1-21-83 - TD 4630'; 11" hole; ran 113 jts 8-5/8" 24# & 32#/ft casing, set @ 4630', cemented with 1,400 sxs Lite 15# salt, 300 sxs Neat. Plug down 12:45 P.M. 1-22-83. Cement circulated to surface. W. O. C. 16 hours.
- 1-22-83 - Tested casing and Blow-Out Preventers to 1000#, pressure held for 30 minutes, held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*W. E. Guerin*  
TITLE Vice President - Operations DATE January 24, 1983

ORIGINAL SIGNED BY EDDIE SEAY  
OIL & GAS INSPECTOR

DATE JAN 31 1983

RECEIVED

JAN 28 1983

HOME OFFICE