

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 958

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Laddie WC State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or WHdcat Saunders Permo U. Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4180.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows:

- (1) Back off or cut 2 7/8" tubing above casing collapse at 7450'.
- (2) Set cement retainer in 5 1/2" casing approximately 50' above 2 7/8" tubing stub.
- (3) Pump 200 sacks of cement to top perf at 9896'. If pressure is encountered, squeeze to 1000 psi at surface and leave excess cement on retainer. (NOTE: If well goes on vacuum, shut off early and try to prevent all cement from going out into perms.)
- (4) Spot 20 sack cement plug on top of retainer.
- (5) Free point 5 1/2" casing. Cut and pull 5 1/2" approximately 50' above free point.
- (6) Spot 100' cement plug 50' in and out of 5 1/2" casing stub. Tag this plug.
- (7) Spot 100' cement plug 50' in and out of 8 5/8" intermediate casing shoe. Tag this plug.
- (8) Spot 100' cement plug inside 8 5/8" casing from 1632-1532' across Rustler top.
- (9) Set 15' surface plug & abandonment marker.
- (10) Use 10# salt gel between plugs.

Notify N.M.O.C.D., Hobbs 393-6161, 24 hours before operations.

The plugging procedure listed above was obtained from Mr. Jerry Sexton, N.M.O.C.D., Hobbs, on 12-1-86.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Albert R. Hall TITLE Engineer DATE 12-1-86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE DEC 3 1986

CONDITIONS OF APPROVAL, IF ANY: