

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATION	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG 958
7. Unit Agreement Name	
8. Form or Lease Name	Laddie WC State
9. Well No.	2
10. Field and Pool, or Wildcat	Saunders Permo Upper Pen
12. County	Lea
13. Date T.D. Reached	4-22-83
17. Date Compl. (Ready to Prod.)	6-3-83
15. Elevations (DF, RKB, RT, GR, etc.)	4180.5' GR
19. Elev. Casinghead	
21. Plug Back T.D.	10185'
22. If Multiple Compl., How Many	
23. Intervals Drilled By	Rotary Tools 85-10245'
	Cable Tools 0-85'
25. Was Directional Survey Made	No
27. Was Well Cored	No

TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator	Yates Petroleum Corporation
Address of Operator	207 South 4th St., Artesia, NM 88210
Location of Well	

LETTER	D	LOCATED	660	FEET FROM THE	North	LINE AND	660	FEET FROM	
West	LINE OF SEC. 11	TWP. 35S	RGE. 33E	NMPM					
Date Spudded	12-30-82 CT	18. Date T.D. Reached	4-22-83	17. Date Compl. (Ready to Prod.)	6-3-83	15. Elevations (DF, RKB, RT, GR, etc.)	4180.5' GR	19. Elev. Casinghead	
Total Depth	10245'	21. Plug Back T.D.	10185'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 85-10245'	Cable Tools 0-85'	
Reducing Interval(s), of this completion - Top, Bottom, Name									

9996-10031'; 9896-9973' Permo Penn

Type Electric and Other Logs Run

CNL/FDC; DLL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	431'	17-1/2"	450	
8-5/8"	32#	4188'	11"	2185	
5-1/2"	17#	10240'	7-7/8"	1000	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10067'	

Casing Record (Internal, size and number)

9996-10031' w/19 .45" holes

9896-9973' w/18 .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUELGE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9996-10031'	w/5000g. 15% NEA + balls
9896-9973'	w/4500 15% NEA

PRODUCTION

First Production	5-28-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing										
Date of Test	6-3-83	Hours Tested	24	Choke Size	Open	Prod'n. For Test Period	Oil - Bbl.	206	Gas - MCF	215	Water - Bbl.	422	Gas - Oil Ratio	1043/1	
w. Failing Press.	35	Casing Pressure	35	Calculated 24-Hour Rate	206	Oil - Bbl.	206	Gas - MCF	215	Water - Bbl.	422	Oil Gravity - API (Corr.)	42.6°		
Disposition of Gas (Sold, used for fuel, vented, etc.)														Test Witnessed By	Darrell Atkins
Vented - Will be sold															

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Darrell Atkins TITLE Production Supervisor DATE 6-10-83