

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Well(s) to be drilled (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/1/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Laddie WC State Pool Name, including Formation: Saunders Permo Upper Penn Kind of Lease: State, Federal or Free State: LG 958

Well Depth: 660 Feet From The North Line and 660 Feet From The West

Line of Section: 11 Township: 15S Range: 33E N.M.P.M. Lea

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter Name: Navajo Crude Oil Purchasing Co. Address (give address to which approved copy of this form is to be sent): Box 159, Artesia, NM 88210

Transporter Name: Warren Petroleum Corporation Address (give address to which approved copy of this form is to be sent): Box 1539, Tulsa, OK 74101

Well produces oil or liquids, or both: D 11 15s 33e Is gas artificially compressed? No when approx 2-3 wks

If production is commingled with that from any other lease or pool, give commingling order numbers:

PRODUCTION DATA

Designate Type of Completion - (X) X Gas Well New Well Workover Deepen Plug Back Same as last time

Date of Completion: 12-30-82 CT Date of Production: 6-3-83 Total Depth: 10245'

Name of Producing Formation: Permo Penn Top Oil/Gas Pay: 9896'

Depth of Casing Shoe: 10067'

Depth of Casing Shoe: 10240'

9896-9973; 9996-10031'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE: 17-1/2" Casing & Tubing Size: 13-3/8" Depth Set: 431' Sacks Cement: 450

HOLE SIZE: 11" Casing & Tubing Size: 8-5/8" Depth Set: 4188' Sacks Cement: 2185

HOLE SIZE: 7-7/8" Casing & Tubing Size: 5-1/2" Depth Set: 10240' Sacks Cement: 1000

HOLE SIZE: 2-7/8" Casing & Tubing Size: 2-7/8" Depth Set: 10067' Sacks Cement: 10067'

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test: 5-28-83 Date of Test: 6-3-83 Producing Method (Flow, pump, gas lift, etc.): Pumping

Casing Pressure: 35 Casing Pressure: 35 Casing Size: Open

Water-Bbls.: 422 Water-Bbls.: 422 Gas-MCF: 215

628 206

WELL

Date of Test: 5-28-83 Date of Test: 6-3-83 Producing Method (Flow, pump, gas lift, etc.): Pumping

Casing Pressure: 35 Casing Pressure: 35 Casing Size: Open

Water-Bbls.: 422 Water-Bbls.: 422 Gas-MCF: 215

628 206

OIL CONSERVATION DIVISION

APPROVED: JUN 15 1983

BY: ORIGINAL SIGNED BY JERRY SEXTON

TITLE: DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of test results taken on this well in accordance with Rule 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only sections I, II, III, and VI for recompleted wells or new wells or recompleted wells.

If this form is for a recompleted well, it must be filled out for each well.

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Received
JUN 13 1963
U.S. CO.
ANALYSIS OFFICE