

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28109 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 959

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A WELL <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Coquina WK State 15272
2. Name of Operator YATES PETROLEUM CORPORATION 25575	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat 55120 Saunders Permo Upper Penn
4. Well Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line Section 15 Township 15S Range 33E NMMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4185' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned well as follows: Worked with tubing, but did not unset anchor at 10048'. Pumped 210 bbls water down tubing @ 4-1/4 BPM. Attempted to back tubing off above anchor three times - unsuccessfully. Obtained approval from NMOC, Hobbs, NM, to continue plugging as follows: Pumped 250 sx Class "C" Neat down tubing. Back off 2-7/8" tubing at 5000'. Picked up 5-1/2" casing to make cut off on casing at 4900'. Casing was free. TOH and laid down 5000' of 5-1/2" casing. TIH with 2-7/8" tubing to 5700'. Spot 150 sx cement plug at 5100'. Tagged plug at 4751'. Mix and displace hole with 300 bbls 10# brine water with 25 ppb salt water gel. Pull up and set 100 sx plug at 4225' across 8-5/8" casing seat. Tagged plug at 3890'. Pulled up and set 50 sx plug at 2650'; set 50 sx plug at 510' and set 10 sx plug at surface.

Work began 2-24-93 - Well plugging completed 3-3-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-15-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jack Griffin OIL & GAS INSPECTOR DATE OCT 25 1993
CONDITIONS OF APPROVAL, IF ANY: