

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 959
7. Lease Name or Unit Agreement Name Coquina WK State
8. Well No. 1
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A
2. Name of Operator YATES PETROLEUM CORPORATION 025575
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line Section 15 Township 15S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4185' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-93. Plugging procedure discussed with Paul Kautz, NMOCD, Hobbs by Brian Collins, YPC. NOTIFY NMOCD 24 HOURS BEFORE PLUGGING WELL (393-6161). Note: Rods and tubing are stuck in the hole. This procedure assumes that they are fished out of hole. Set CIBP w/35' cement at 9825'. Circulate casing full of 9 ppg BW w/25 ppb salt gel (225 bbls casing volume). Run freepoint. Shoot casing off 100' above freepoint. Lay down casing. NOTE: FOLLOWING PROCEDURE ASSUMES THAT CASING WAS CUT OFF AT 7000'. Spot 40 sx cement plug from 7050-6950'. Tag plug. Spot 50 sx cement plug 5850-5750'. Spot 60 sx cement plug from 4225-4125'. Spot 30 sx cement plug from 2650-2550'. Spot 30 sx cement plug from 510-410'. Spot 10 sx cement plug 40'-surface. Will use fresh water ahead of cement and fresh water with mud behind cement to spot plugs. Cement properties: Class "C" 14.8 ppg, 6.3 gwps, 1.32 cfps. Will add CaCl2 as necessary to accelerate setting time. Set regulation abandonment marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-1-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL RETURNED BY JERRY SEXTON

FEB 03 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: