Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WEST FOR ALLOWARI F AND AUTHORIZATION

| | REQUE | TRAN | SPO | RT OIL | AND NATU | JRAL GAS | 3 | | | | | |
|--|---------------------------|-----------------|------------------------------|---------------------------|---|-----------------------------------|---------------|--|-----------------------|---------------------|--|--|
| erator | | | | | | Well API No. 30-025-28109 | | | | | | |
| YATES PETROLEUM CORPORATION | | | | | | 30 025 20107 | | | | | | |
| dress 105 South 4th St., | Artesia. | NM 8 | 38210 |) | | | | | | | | |
| ason(s) for Filing (Check proper box) | | | | | Other | (Please explain | n) | | | | | |
| w Well | C | hange in Ti | | | 7.55 | | | 1 02 | | | | |
| completion | Oil | | ry Gas | | Eff | ective D | ate: 2 | -1-92 | | | | |
| ange in Operator | Casinghead | Gas 📋 C | condens | atc | | | | | | | | |
| hange of operator give name I address of previous operator | | | | | | | | | | | | |
| DESCRIPTION OF WELL | AND LEAS | SE | | | | | | | | | | |
| well No. Pool Name, Includ | | | | | | | Kind | Kind of Lease State, Federal or Fee | | Lease No. LG-959 | | |
| Coquina WK State | | 1 Saunders Pe | | | | er Penn | | EG-939 | | | | |
| ocation | | | | | . • | 2.2 | .10 | | Wost | * : | | |
| Unit LetterC | _ :330 |)1 | Feet Fro | om The $\frac{N}{N}$ | orth Line | and | <u>10</u> F | eet From The _ | west | Line | | |
| 15 m 11 | n 159 | 2 1 | Range | 33E | . NM | IPM, | Lea | | | County | | |
| Section 15 Townshi | p 133 |) | Kange | | , | | | | · | | | |
| I. DESIGNATION OF TRAN | ISPORTEI | R OF OI | L AN | D NATU | RAL GAS | | | | in the bases | | | |
| ame of Authorized Transporter of Oil | IX EC | P Porting | ergy | Co rp. | Address (Give | | | d copy of this fo | | | | |
| Enron Oil Trading & Tr | ansport | 34 ARPiv | e 1- | 1-93 | P.O. Bo | x 1188, | Housto | n, TX 7 | rm ie to he se | nt) | | |
| ame of Authorized Hallsporter of Cashighest City | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74101 | | | | | | | |
| Warren Petroleum Co. | | | | | | Is gas actually connected? When ? | | | | | | |
| well produces oil or liquids, ve location of tanks. | Unit | Sec. 15 | Twp. Rge. 15S 33E | | | Yes | | 5-6-83 | | | | |
| this production is commingled with that | | | | | ing order numb | er: | | | | | | |
| V. COMPLETION DATA | | | | | | | | | <u> </u> | Dist Barby | | |
| | (A) | Oil Well | (| Gas Well | New Well | Workover | Deepen | Plug Back | Same Kes v | Diff Res'v | | |
| Designate Type of Completion | | l | <u> </u> | | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | | _l | | |
| ate Spudded | Date Comp | ol. Ready to | Prod. | | Total Boyan | Total Dopa. | | | 1.5.1.0. | | | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | | | | | | |
| erforations | | | | | | | | Depth Casin | g Shoe | | | |
| • | | | | | | | | | | | | |
| | | UBING, | CASI | NG AND | CEMENTI | NG RECO | <u>w</u> | | 2401/2 051 | ENT | | |
| HOLE SIZE | 2 | | | | ļ | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | | |
| | | | | | <u></u> | | | | | | | |
| | _ | | | | | | | | | | | |
| V. TEST DATA AND REQUI | EST FOR | ALLOW | ABLE | Ξ | _l | | | | | | | |
| V. TEST DATA AND REQUI OIL WELL (Test must be after | recovery of 1 | otal volume | of load | oil and mu | si be equal to o | r exceed top at | lowable for | this depth or be | for full 24 ho | urs.) | | |
| Date First New Oil Run To Tank | Date of To | | | | Producing M | lethod (Flow, p | ownp, gas lij | i, elc.) | · · | | | |
| | | | | | Casing Pres | nine . | | Choke Size | Choke Size | | | |
| Length of Test | Tubing Pr | Tubing Pressure | | | Casing Fies | Casing Pressure | | | <u> </u> | | | |
| | Oil Bhi | Oil - Bbls. | | | Water - Bbl | Water - Bbis. | | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Buis | | | | | | | | | | | |
| | | | | | | | | | | | | |
| GAS WELL | II anoth o | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Actual Prod. Test - MCF/D | Lengui o | Tenkni or rest | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Siz | Choke Size | | | | |
| reserve streamer (burnet name h. A. | | | | | | | | | | | | |
| VI. OPERATOR CERTIF | ICATE O | F COM | PLLA | NCE | 11 | | NICEE | NOITAV | ואועון | ION | | |
| I hamby certify that the rules and re | gulations of the | he Oil Cons | ervation | 1 | | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | - | Date ApprovedJAN 2 3 '92 | | | | | | |
| is true and complete to the best of t | ny knowledge | and belief. | | | ∥ Da | te Approv | ved | | | | | |
| O to to to | hord! | 77 | 100 | | ł J | | | | | | | |
| Dranita Moddlett /ac | | | | | ∙ ∥ Ву | ORIGIN | AL SIGNE | D BY JERRY | SEXTON | · · | | |
| Signature Guanita Goodlett | - Produ | ction | | | . | | | I SUPERVISO | | | | |
| Printed Name | | (505) 7 | Tiu 748-1 | - | Tit | le | | - | | | | |
| Date | | | elephon | | - | | | | | | | |
| Date | | | • | | | | | | | | | |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.