

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 959	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Yates Petroleum Corporation	
Address of Operator 207 South 4th St., Artesia, NM 88210	
Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>15S</u> RANGE <u>33E</u> NMPM.	

7. Unit Agreement Name
8. Farm or Lease Name Coquina WK State
9. Well No. 1
10. Field and Pool, or Wildcat Penr Saunders Permo Upper
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4185' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10181'. Ran 267 joints of 5-1/2" 17# N-80 and J-55 casing set 10181'. 1-regular guide shoe set 10181'. Float collar set 10141'. Cemented w/650 sacks 50/50 Poz "H", .5% CF-9, and .4% TF-4. Tailed in w/150 sacks Class "H", .5% CF-9 and .4% TF-4. Compressive strength of cement - 900 psi in 12 hours. PD 1:25 AM 4-7-83. Bumped plug to 1500 psi, released pressure and float held okay. WOC. WIH and perforated 9953-9999' w/19 .50" holes as follows: 9953, 54, 56 1/2, 64, 65, 66, 67, 68, 69, 71, 73, 75, 76, 79, 89, 90, 91, 98, 99'. RIH w/packer and acidized perforations w/5000 gallons 15% NEA acid and 17 ball sealers. POOH w/packer. WIH and perforated 9925-27' w/4 .50" holes. WBIH and perforated 9867-69' w/4 .50" holes. Ran RBP at 9944' and tested. Set packer at 9840'. Acidized w/3500 gallons 15% NE acid, 2% KCL and ball sealers. POOH w/packer and RBP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor

DATE 4-19-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

APR 22 1983

CONDITIONS OF APPROVAL, IF ANY: